



Financial Statements as of March 31, 2016 and 2015 Together with Independent Auditor's Report



TABLE OF CONTENTS

	<u>Page</u>
INDEPENDENT AUDITOR'S REPORT	1 - 3
MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED)	4 - 11
BASIC FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED MARCH 31, 2016 AND 2015:	
Statements of Net Position	12
Statements of Revenue, Expenses and Changes in Net Position	13
Statements of Cash Flows	14 - 15
Notes to the Financial Statements	16 - 61
INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS	62-63
REQUIRED SUPPLEMENTARY INFORMATION:	
Schedule of Funding Progress for Other Postemployment Benefits	64
Schedule of Proportionate Share of Net Pension Liability	65
Schedule of Contributions – Pension Plans	66
COMBINING FINANCIAL INFORMATION FOR THE YEAR ENDED MARCH 31, 2016:	
Combining Schedule of Net Position	67
Combining Schedule of Revenue, Expenses and Changes in Net Position	68

Bonadio & Co., LLP Certified Public Accountants

INDEPENDENT AUDITOR'S REPORT

June 23, 2016

To the Commissioners of Rochester-Genesee Regional Transportation Authority:

Report on the Financial Statements

We have audited the accompanying financial statements of the Rochester-Genesee Regional Transportation Authority (the "Authority," a New York State public benefit corporation, which is a component unit of the State of New York) as of and for the years ended March 31, 2016 and 2015, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

171 Sully's Trail, Suite 201 Pittsford, New York 14534 p (585) 381-1000 f (585) 381-3131

www.bonadio.com

INDEPENDENT AUDITOR'S REPORT

(Continued)

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Authority as of March 31, 2016 and 2015, and the respective changes in its financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of a Matter

As described in Note 2 to the financial statements, the Authority adopted new accounting guidance, GASB Statement No. 68, Accounting and Financial Reporting for Pensions – an Amendment of GASB Statement No. 27 and GASB Statement No. 71, Pension Transitions for Contributions Made Subsequent to the Transition Date – an Amendment of GASB Statement No. 68. Our opinion is not modified with respect to this matter.

Report on Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedules of funding progress, proportionate share of net pension liability, and contribution – pension plans be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Report on Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Authority's basic financial statements. The combining blended component unit financial statements are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The combining blended component unit financial statements are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining blended component unit financial statements are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

INDEPENDENT AUDITOR'S REPORT

(Continued)

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 23, 2016, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Authority's internal control over financial reporting and compliance.

MANAGEMENT'S DISCUSSION AND ANALYSIS (UNAUDITED) AS OF AND FOR THE YEARS ENDED MARCH 31, 2016 AND 2015

This Management's Discussion and Analysis (MD&A) of the Rochester-Genesee Regional Transportation Authority (the Authority) financial statements provides an overview of the Authority's financial activity for the years ended March 31, 2016 and 2015. Please read this MD&A in conjunction with the Authority's basic financial statements and footnotes, which follow this section.

The Authority's basic financial statements consist of a statement of net position; a statement of revenue, expenses, and changes in net position; a statement of cash flows; and notes to the financial statements. The statement of net position provides a snapshot of the Authority's financial condition at March 31, 2016 and 2015. The statement of revenues, expenses, and changes in net position report the results of the Authority's operations and activities for years ended March 31, 2016 and 2015. Finally, the statement of cash flows reports the Authority's sources and uses of cash from operations, non-capital financing, capital and related financing, and investing activities for the years ended March 31, 2016 and 2015.

FINANCIAL HIGHLIGHTS

- The Authority experienced a decrease in net position of approximately \$14.6 million in fiscal 2016, compared with a decrease of \$8.7 million in fiscal 2015. The decrease in net position for fiscal 2016 compared with fiscal 2015 was impacted by several areas, including our actuarially determined liabilities for other postemployment benefits (OPEB), workers' compensation claims, and pension costs as a result of adopting GASB No. 68, along with healthcare costs for both active employees and retirees and litigation associated with the purchase of land for the Transit Center. The decrease in net position from fiscal 2014 to fiscal 2015 was mainly due to decreased federal and state capital contributions received by the Authority in fiscal 2015 as the construction of the Transit Center was completed and purchases of revenue vehicles decreased from the prior year.
- The Authority's single most significant asset classification is capital assets. The Authority reports capital assets, net of depreciation, totaling approximately \$148.3 million for fiscal 2016, \$153.7 million for fiscal 2015 and \$156.4 million for fiscal 2014. The decline in capital assets in fiscal 2016, as well as the same prior year periods, is the result of ongoing depreciation offset by additions attributable to infrastructure improvement projects at several of our operations.
- The Authority's single most significant liability classification is OPEB. The Authority's net OPEB obligation was \$45.5 million, \$39.7 million and \$33.9 million for fiscal years 2016, 2015 and 2014, respectively. The Authority, in compliance with GASB No. 45, is using the allowed 30 year amortization period for accruing the unfunded actuarial accrued liability.
- The Authority's unrestricted net position has decreased from fiscal 2015 by approximately \$9.3 million and from fiscal 2014 by approximately \$5.4 million. The Authority's unrestricted net position was \$(5.5) million, \$3.8 million and \$9.1 million for fiscal years 2016, 2015 and 2014, respectively. These decreases are mainly the result of the factors noted above and discussed in more detail later in this MD&A.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE

Condensed Schedule of Net Position (in millions)

The condensed schedule of net position below provides a snapshot of the financial condition of the Authority as of March 31;

		2016 2015		2015	5 2014	
Assets:						
Current and						
other	\$	68.7	\$	61.7	\$	60.4
Capital, net of						
accumulated						
depreciation		148.3		153.7		156.4
Total assets		217.0		215.4		216.8
Deferred						
outflows		11.5		1.2		-
Liabilities:						
Current		25.5		17.4		16.0
Long-term		59.6		41.5		35.3
Total liabilities		85.1		58.9		51.3
Deferred						
inflows		0.6		0.3		0.1
Net Position:						
Net investment						
in capital		148.3		153.6		156.3
assets		, <u> </u>				
Unrestricted		(5.5)		3.8		9.1
Total net						
position	<u>\$</u>	142.8	\$	<u> 157.4</u>	\$	<u> 165.4</u>

Total assets at March 31, 2016 measured \$217.0 million, an increase of \$1.6 million from 2015 mainly as a result of an increase in accounts receivable due to timing. Total assets at March 31, 2015 measured \$215.4 million, a decrease of \$1.4 million from 2014 mainly as a result of a decrease in our capital assets due to ongoing depreciation expense, offset by a small increase in current and other assets.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed Schedule of Net Position (Continued)

Broken down by category:

- Current and other assets totaled \$68.7 million in fiscal 2016, increasing by \$7.0 million from \$61.7 million in fiscal 2015, and increasing by \$1.3 million from \$60.4 million in 2014. Both increases were mainly driven by fluctuations in receivables as a result of timing.
- Capital assets, net of accumulated depreciation, finished fiscal 2016 at \$148.3 million, fiscal 2015 at \$153.7 million and fiscal 2014 at \$156.4 million, showing decreases of \$5.4 million and \$2.7 million compared to fiscal 2015 and fiscal 2014, respectively.

Total liabilities, both current and long-term, were \$85.1 million, \$58.9 million and \$51.0 million as of March 31, 2016, 2015 and 2014, respectively. When broken down between current and long-term:

- Current liabilities totaled \$25.5 million for fiscal 2016, up \$8.1 million from fiscal 2015 mainly as a result of an increase in the Authority's reserve for litigated and unlitigated claims related to the purchase of land associated with the Transit Center, an increase in accounts payable as a result of timing, an accrual for retroactive wage adjustments related to a union contract settlement, and an increase to the actuarially determined reserve for workers' compensation claims. For fiscal 2015, current liabilities totaled \$17.4 million, up \$1.7 million from fiscal 2014 as a result of Authority's increased reserve for litigated and unlitigated claims.
- Long-term liabilities increased by \$18.1 million and \$6.3 million for fiscal 2016 and 2015, respectively, compared with the same prior year periods. The increase from fiscal 2015 was mainly driven by the Authority's \$13.0 million net pension liability at March 31, 2016 as a result of adopting GASB No. 68, while fiscal 2016 and fiscal 2015 were impacted by the increase in both periods to other postemployment benefits highlighted earlier in this MD&A.

The overall net position of the Authority decreased by \$14.6 million and \$8.7 million for fiscal years 2016 and 2015, respectively, when compared with the same prior year periods. These decreases have been mainly driven by the factors noted above.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued)

Condensed schedule of revenue, expenses, and change in net position (in millions)

The condensed schedule of revenue, expenses and change in net position below provides a snapshot of the financial activities of the Authority as of March 31:

	<u>2016</u>	<u>2015</u>	<u>2014</u>
Operating revenue:			
Customer fares	\$ 11.6	\$ 12.0	\$ 11.6
Special fares	16.4	16.5	16.0
Other	1.4	1.5_	2.8
Total operating revenue	29.4	30.0	30.4
Operating expenses:			
Salaries and benefits	74.9	69.9	64.9
Non-personnel	24.4	23.5	21.5
Total operating			
expenses	99.2	93.4	86.4
Depreciation	17.4	16.6	14.0
Loss from operations	(87.2)	(80.0)	(70.0)
Nonoperating income (expenses):			
Investment income	0.3	0.6	0.2
Mortgage recording tax	9.0	7.7	7.2
Other	(1.5)	(0.2)	(0.7)
Total nonoperating			
income	7.8	8.1	6.7
External operating			
assistance	52.0	<u>51.5</u>	46.5
Capital contributions	13.0	11.7_	52.5
Change in net position	(14.4)	(8.7)	35.7
Special Item - Transfer of Ontario County			
operations	-	0.7	-
Net position, beginning of			
year	157.4	165.4	129.7
Restatement of beginning net position	(0.2)	_	_
Net position, end of year	<u>\$ 142.8</u>	<u>\$ 157.4</u>	\$ 165.4

The Authority's operating revenue totaled \$29.4 million and \$30.0 million for fiscal 2016 and 2015, respectively, decreasing by \$0.6 and \$0.4 million from the same prior year periods. The Authority has two sources of operating revenue:

- Customer fare revenue decreased by \$0.4 million in fiscal 2016, compared with an increase of \$0.4 million in fiscal 2015. Both the decrease in fiscal 2016 and increase in fiscal 2015 were primarily driven by fluctuations in multi-day pass sales. Customer fare revenue consists of cash fares paid on the bus and prepaid fare media sales to individual customers and various local agencies that distribute bus passes to their clients.
- Special fare revenue decreased by \$0.1 million in fiscal 2016 after experiencing an increase of \$0.5 million in fiscal 2015. Special fare revenue in fiscal 2016 was impacted by the loss of one significant customer, which was offset by revenue growth amongst a number of other customers. The fiscal 2015 increase was primarily driven by the Authority's continued focus on growing this

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (Continued)

revenue source. Continued growth in special fare revenue is something that the Authority is extremely proud of, as it has assisted us to be less reliant on contributions from both the Federal and New York State governments.

Other revenue decreased by \$0.1 million and \$1.3 million in fiscal 2016 and 2015, respectively.
 Other revenue consists of reimbursements and recoveries in the areas of warranty and liability claims, among others, and fluctuates based on the variable nature of these items from year-to-year.

The Authority also has non-operating income (expense), the major components of which are investment earnings, mortgage recording tax and other items such as gains and losses from various financial transactions. Specifically for fiscal 2016 and 2015 when compared with the same prior year periods:

- The Authority experienced a decrease of \$0.3 million in non-operating income for fiscal 2016, primarily driven by a reduction in investment income due to a reduction in the account balance compared with the same prior year period. Non-operating income also included a \$1.3 million increase in mortgage recording tax revenue and a \$1.3 million increase in costs associated with our fuel swap.
- The Authority experienced an increase of \$1.4 million in non-operating income for fiscal 2015, primarily driven by \$0.7 million in mortgage recording tax from Ontario County as a result of public transportation operations in that geographic area being transferred to the Authority in August 2014, along with increased income on our investments as a result of favorable market fluctuations.

The Authority receives external operating assistance subsidies from the Federal Government, the State of New York and each of our county service areas.

Federal operating assistance is broken into three major categories for the Authority, which are commonly known as Section 5307, Section 5311, and grants for the Genesee Transportation Council. The Section 5307 aid is awarded to public transportation providers across the country based upon congressional appropriations and is allocated using a complex formula combining elements of population, revenue miles, customers, and other factors. Historically, the Authority allocates approximately one-third of the annual Section 5307 funding to offset preventive maintenance costs within the operating budget. The federal operating assistance received during the fiscal year 2016 decreased by \$2.0 million while fiscal 2015 experienced a \$2.3 million increase in federal operating assistance, both based on a preventive maintenance allocation.

The largest single source of external operating assistance is provided by the State of New York in the form of Statewide Mass Transit Operating Assistance (STOA). STOA, which comprises the majority of the Authority's State aid, is provided to the Authority based on a variety of funding formulas and through New York State taxes, primarily the Petroleum Business Tax. The Authority's fiscal 2016 saw a \$2.9 million increase in STOA from the \$34.7 million received during fiscal 2015, which saw a \$2.3 million increase in STOA from the \$32.7 million received during fiscal 2014.

Each county in the Authority's service area provides external operating assistance based on New York State Transportation Law Section 18B, which requires that each member county of the Authority annually provide a fixed annual operating subsidy for public transportation services provided within their respective jurisdictions. The combined total of these annual subsidies was \$4.0 million, \$3.8 million and \$3.7 million for fiscal 2016, 2015 and 2014, respectively.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (Continued)

The last component of Authority revenue is provided for capital purchases and labeled capital contribution. The capital contribution is received from the Federal Government, New York State and the Authority. The standard share allocation is 80% Federal, 10% New York State, and 10% from the Authority. The capital contribution for fiscal 2016 increased by \$1.3 million from fiscal 2015, mainly as a result of ongoing infrastructure improvements across our RTS, Access and Regional operations. The capital contribution for fiscal 2015 decreased by \$40.8 million from fiscal 2014, largely as a result of the November 2014 completion of the Transit Center.

The following chart shows the use of the capital contributions for the fiscal years ended March 31:

	2	2016	2015		2014
Capital contribution for:					
Land	\$	2.1	\$	-	\$ -
Building and structures		6.5		9.3	22.8
Vehicles		3.0		0.1	27.4
Maintenance equipment		0.1		-	0.5
Other equipment		0.2		0.3	0.6
Computer equipment		<u> 1.1</u>		2.0	 1.2
Total capital contribution	<u>\$</u>	13.0	\$	<u>11.7</u>	\$ 52.5

Operating expenses

The Authority's operating expenses (excluding depreciation) for fiscal 2016 were \$99.2 million, an increase of \$5.8 million from \$93.4 million for fiscal 2015. As described in more detail below, operating expenses were impacted by a number of areas during fiscal 2016, including, among others, healthcare costs for active employees and retirees, workers' compensation claims and claims for litigated and unlitigated matters.

The following chart breaks down the Authority's salaries and benefits expense for the fiscal year ended March 31:

	2	2016	2015		:	2014
Salaries and benefits:						
Wages	\$	46.9	\$	<u>46.5</u>	\$	44.1
Benefits:						
FICA and Medicare		3.6		3.4		3.3
Health, dental and vision		16.6		15.6		14.0
Pension		4.1		1.8		1.5
Workers' compensation		2.9		1.6		1.4
Other		8.0		1.0		0.6
Total benefits		28.0		23.4		20.8
Total salaries and						
benefits	<u>\$</u>	74.9	\$	<u>69.9</u>	\$	64.9

The Authority's wages for fiscal 2016 increased by \$0.4 million to \$46.9 million, mainly as a result of a cost of living adjustment for employees. For fiscal 2015, wages increased by \$2.4 million to \$46.5 million, mainly as a result of a cost of living adjustment for employees and the August 2014 addition of public transportation operations in Ontario County.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued) Condensed schedule of revenue, expenses, and change in net position (Continued)

The Authority's employee benefits costs increased in fiscal 2016 by \$4.6 million from \$23.4 million in fiscal 2015, mainly as a result of increased pension expense as a result of adopting GASB No. 68, as well as increases in workers' compensation claims and healthcare costs for both active employees and retirees. Employee benefits costs increased in fiscal 2015 by \$2.6 million compared to \$20.8 million in fiscal 2014. This increase was mainly the result of an increase in the actuarially determined liability for other postemployment benefits and the addition of our public transportation operations in Ontario County.

The following chart breaks down the Authority's non-personnel expenses for the fiscal years ended March 31:

	2	016	2015		5 20	
Non-personnel:						
Materials and supplies	\$	9.2	\$	11.3		11.9
Services		7.1		6.5		5.2
Utilities		0.8		0.8		0.9
Litigated and unlitigated						
claims		5.5		3.2		1.7
Miscellaneous		1.8		1.7		1.8
Total non- personnel	<u>\$</u>	24.4	\$	23.5	\$	21.5

The Authority's non-personnel expenses include a variety of categories, such as materials and supplies which includes fuel and lubricants, bus parts and shop supplies; contracted services; utilities; casualty and liability insurance cost; and miscellaneous items. Non-personnel expense for fiscal 2016 increased by \$0.9 million from fiscal 2015, impacted by several factors, including:

- A decrease of \$2.1 million in materials and supplies, mainly as a result of decreased fuel costs,
- An increase of \$0.6 million in services, mainly as a result of operating costs associated with the first full year of Transit Center operations, and
- An increase of \$2.3 million in litigated and unlitigated claims, mainly as a result of litigation related to the purchase of land associated with the Transit Center.

The Authority's fiscal 2015 non-personnel expense of \$23.5 million increased by \$2.0 million from fiscal 2014, mainly as a result of increases associated with litigated and unlitigated claims, the remainder of one-time expenses associated with a re-branding initiative undertaken by the Authority and the August 2014 addition of public transportation operations in Ontario County, partially offset by decreased fuel costs.

FINANCIAL ANALYSIS OF THE AUTHORITY AS A WHOLE (Continued)

CAPITAL ASSETS

The Authority's capital assets, net of depreciation, are presented in the chart below for the fiscal years ended March 31:

	2016		2015	2014
Capital assets, net:				
Land and improvements	\$ 8.9	\$	4.8	\$ 4.3
Construction in process	8.4		6.0	45.1
Building and structures	59.4		60.1	16.2
Revenue vehicles	53.0		61.3	70.7
Non-revenue vehicles	0.3		0.3	0.2
Maintenance	3.7		3.2	2.2
Other	10.1		11.9	13.6
Leasehold improvements	1.2		1.3	1.4
Computer equipment	 3.3		4.7	 2.7
Total capital assets, net	\$ 148.3	<u>\$</u>	<u> 153.7</u>	\$ <u> 156.4</u>

FACTORS IMPACTING THE AUTHORITY'S FUTURE

The Authority as a component of the comprehensive plan develops a multi-year budget projection to alert the Authority's Board of Commissioners, customers, and the community at large of the future challenges and opportunities that may impact the Authority's ability to meet its mission and vision.

The current version of the multi-year budget projection contemplates continued slow economic recovery impacting both revenue and expense projections over the next four years. The multi-year budget projection includes the inherent structural imbalance that public transportation faces with the fiscal challenges of both our federal and state governments along with expense growth required to maintain service levels equal to today.

However, even with these challenges surrounding public transportation funding and the public's need for transportation, the Authority's current fiscal strength in the form of its available reserve funds allows the Authority to close these gaps through the fiscal year ending March 31, 2019. The Authority's Comprehensive Plan provides greater details on the future budgetary projections as well as the overall strategic plan and can be reviewed by contacting the Authority's Financial Management as noted below.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This MD&A and condensed financial information is designed to provide our customers, taxpayers, citizens of our service area, investors and creditors with a general overview of the Authority's finances and demonstrate the Authority's accountability for the funds it receives. If you have any questions about this report, please contact Scott M. Adair, Chief Financial Officer, Rochester-Genesee Regional Transportation Authority, 1372 East Main Street, Rochester, New York 14609 or sadair@myrts.com.

Basic Financial Statements

For the years ended March 31, 2016 and 2015

This page intentionally left blank	

ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY

(A Component Unit of the State of New York)

STATEMENTS OF NET POSITION MARCH 31, 2016 AND 2015

	<u>2016</u>	<u>2015</u>
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES		
CURRENT ASSETS:		
	ф 4C 007 400	ф 40 F00 000
Cash and equivalents	\$ 16,237,488	\$ 12,503,023
Current portion of investments	12,386,960	13,532,509
Receivables:		
Trade, net	7,886,767	4,659,723
Mortgage tax	615,620	708,810
Capital grants	2,807,833	1,723,462
Operating assistance	14,132,896	12,053,862
Interest	83,730	115,543
Materials and supplies inventory, net	537,725	425,288
Prepaid expenses and other current assets	552,605	181,130
Total current assets	55,241,624	45,903,350
NONCURRENT ASSETS:		
Capital assets, net	148,329,422	153,654,559
Investments, net of current portion	13,412,550	15,791,132
Investments in consolidated component unit entities		-
Total noncurrent assets	161,741,972	169,445,691
TOTAL ASSETS	216,983,596	215,349,041
DEFERRED OUTFLOWS OF RESOURCES:		
Deferred outflows related to pensions	10,988,196	_
Accumulated decreases in fair value of fixed price fuel swap	485,554	1,225,362
TOTAL DEFERRED OUTFLOWS OF RESOURCES	11.473.750	1,225,362
TO THE BET ENTIRED OF THE SOUNCES	,,	.,==,,,,=
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 228,457,346	<u>\$ 216,574,403</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
CURRENT LIABILITIES:		
Accounts payable	\$ 7,402,775	\$ 5,275,575
Accrued wages, vacation, pension and payroll taxes	6,757,458	4,890,035
Current portion of soil remediation liability	765,981	852,958
Current portion of capital lease obligation	700,001	44,315
	7 120 205	
Reserve for litigated and unlitigated claims	7,130,285	3,591,151 2,700,000
Workers' compensation reserve		
	3,400,071	2,700,000
Total current liabilities	25,456,570	17,354,034
LONG-TERM LIABILITIES:	25,456,570	
LONG-TERM LIABILITIES: Net pension liability	25,456,570 12,953,409	17,354,034
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits	25,456,570	
LONG-TERM LIABILITIES: Net pension liability	25,456,570 12,953,409	17,354,034
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits	25,456,570 12,953,409 45,522,888	17,354,034
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion	25,456,570 12,953,409 45,522,888 671,255	17,354,034 17,354,034 39,698,888 604,349
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability	25,456,570 12,953,409 45,522,888 671,255 485,554	17,354,034 - 39,698,888 604,349 1,225,362
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106	17,354,034 - 39,698,888 604,349 1,225,362 41,528,599
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES:	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676	17,354,034 - 39,698,888 604,349 1,225,362 41,528,599 58,882,633
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676	17,354,034 - 39,698,888 604,349 1,225,362 41,528,599
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue Deferred inflows related to pensions	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676 333,882 233,377	17,354,034 39,698,888 604,349 1,225,362 41,528,599 58,882,633
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676	17,354,034 - 39,698,888 604,349 1,225,362 41,528,599 58,882,633
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue Deferred inflows related to pensions	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676 333,882 233,377	17,354,034 39,698,888 604,349 1,225,362 41,528,599 58,882,633
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue Deferred inflows related to pensions TOTAL DEFERRED INFLOWS OF RESOURCES	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676 333,882 233,377	17,354,034 - 39,698,888 604,349 1,225,362 41,528,599 58,882,633 311,667 - 311,667
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue Deferred inflows related to pensions TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION:	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676 333,882 233,377 567,259	17,354,034 39,698,888 604,349 1,225,362 41,528,599 58,882,633 311,667 311,667
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue Deferred inflows related to pensions TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION: Net investment in capital assets	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676 333,882 233,377 567,259	17,354,034 - 39,698,888 604,349 1,225,362 41,528,599 58,882,633 311,667 - 311,667
LONG-TERM LIABILITIES: Net pension liability Other postemployment benefits Soil remediation liability, net of current portion Fixed price fuel swap liability Total long-term liabilities TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES: Unavailable revenue Deferred inflows related to pensions TOTAL DEFERRED INFLOWS OF RESOURCES NET POSITION: Net investment in capital assets Unrestricted	25,456,570 12,953,409 45,522,888 671,255 485,554 59,633,106 85,089,676 333,882 233,377 567,259 148,329,422 (5,529,011) 142,800,411	17,354,034 39,698,888 604,349 1,225,362 41,528,599 58,882,633 311,667 311,667 153,610,244 3,769,859

ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY

(A Component Unit of the State of New York)

STATEMENTS OF REVENUE, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED MARCH 31, 2016 AND 2015

	<u>2016</u>	<u>2015</u>
OPERATING REVENUE:		
Customer fares	\$ 11,555,970	\$ 12,033,161
Special transit fares	16,394,790	16,503,741
Reimbursement and recovery Other	837,648 617,142	991,196 531,835
Total operating revenue	29,405,550	30,059,933
OPERATING EXPENSES AND DEPRECIATION: Operating expenses -		
Salaries and wages	46,866,470	46,467,142
Employee benefits	28,025,148	23,387,563
Materials and supplies	9,221,458	11,339,551
Services Utilities	7,081,803 794,835	6,521,557 838,340
Litigated and unlitigated claims	5,416,319	3,174,146
Other	1,790,694	1,666,103
Total operating expenses	99,196,727	93,394,402
Depreciation -		
Locally funded	1,758,168	1,603,884
Grant funded	15,603,787	15,053,946
Total depreciation	17,361,955	16,657,830
Total operating expenses and depreciation	116,558,682	110,052,232
LOSS FROM OPERATIONS	(87,153,132)	(79,992,299)
NONOPERATING INCOME (EXPENSE):		
Investment income, net	272,155	646,203
Mortgage recording tax	9,040,093	7,702,424
Subrecipient grant revenue Subrecipient grant expense	632,632 (632,632)	83,652 (83,652)
Change in soil remediation liability	20,071	9,625
Realized loss on fuel swap, net	(1,602,934)	(349,051)
Gain on disposal of capital assets, net	55,505	57,082
Total nonoperating income (expense)	7,784,890	8,066,283
EXTERNAL OPERATING ASSISTANCE SUBSIDIES:		
Federal	9,563,470	11,643,318
State	38,439,835 3,965,495	36,020,796 3,844,585
Local governments		
Total external operating assistance subsidies	51,968,800	51,508,699
CHANGE IN NET POSITION BEFORE	(27 200 442)	(20 417 217)
CAPITAL CONTRIBUTIONS	(27,399,442)	(20,417,317)
CAPITAL CONTRIBUTIONS:	0.404.504	40.400.404
Federal State	9,434,521 3,589,628	10,428,164 1,294,296
Total capital contributions	13,024,149	11,722,460
CHANGE IN NET POSITION	(14,375,293)	(8,694,857)
SPECIAL ITEM - Transfer of Ontario County public transportation operations	<u>-</u>	670,303
NET POSITION - beginning of year, as previously reported	157,380,103	165,404,657
Prior period adjustment		
	(204,399)	
NET POSITION - beginning of year,as restated	(204,399) 157,175,704	165,404,657

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED MARCH 31, 2016 AND 2015

		<u>2016</u>	<u>2015</u>
CASH FLOW FROM OPERATING ACTIVITIES: Receipts from customers Other operating receipts Payments to vendors and suppliers for goods and services Payments to employees for services Payments for insurance and risk management Other operating payments	\$	24,745,931 1,454,790 (14,274,031) (71,030,004) (1,177,114) (1,790,694)	\$ 27,495,883 1,523,031 (13,056,346) (69,368,828) (1,388,827) (1,666,103)
Net cash flow from operating activities		(62,071,122)	(56,461,190)
CASH FLOW FROM NONCAPITAL AND RELATED FINANCING ACTIVITIES: Mortgage tax receipts Operating assistance receipts		9,133,283 49,889,766	7,393,269 42,457,430
Net cash flow from noncapital and related financing activities		59,023,049	49,850,699
CASH FLOW FROM CAPITAL AND RELATED FINANCING ACTIVITIES: Capital contributions Purchases of capital assets Payments of capital lease obligations Payments for soil remediation Proceeds from sales of capital assets		11,939,778 (7,393,596) (44,315) - 55,505	15,437,933 (14,399,031) (44,315) (1,129) 57,082
Net cash flow from capital and related financing activities		4,557,372	1,050,540
CASH FLOW FROM INVESTING ACTIVITIES: Interest earnings Sales or maturities of investments Receipts (payments) for fixed price fuel swap Net cash flow from investing activities		13,994 4,553,914 (2,342,742) 2,225,166	13,074 1,391,761 967,024 2,371,859
CHANGE IN CASH AND EQUIVALENTS		3,734,465	(3,188,092)
CASH AND EQUIVALENTS - beginning of year		12,503,023	15,691,115
CASH AND EQUIVALENTS - end of year	<u>\$</u>	16,237,488	<u>\$ 12,503,023</u>

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED MARCH 31, 2016 AND 2015

(Continued)

	<u>2016</u>	<u>2015</u>
RECONCILIATION OF CHANGE IN NET ASSETS TO NET CASH FLOW FROM OPERATING ACTIVITIES: Loss from operations Adjustments to reconcile change in net assets to net cash flow	\$ (87,153,132)	\$ (79,992,299)
from operating activities: Depreciation - locally funded	1,758,168	1,603,884
Depreciation - grant funded	15,603,787	15,053,946
Changes in:	, ,	, ,
Trade receivable	(3,227,044)	(1,009,373)
Materials and supplies inventory	(112,437)	4,729
Prepaid expenses and other current assets	(371,475)	(2,814)
Accounts payable	(2,516,023)	(182,815)
Accrued wages, vacation,		
pension and payroll taxes	1,867,423	485,877
Reserve for litigated and		
unlitigated claims	3,539,134	2,105,319
Workers' compensation reserve	700,071	(320,000)
Net pension liability	1,994,191	-
Other postemployment benefits	5,824,000	5,824,000
Unavailable revenue	 22,215	 (31,644)
Net cash flow from operating activities	\$ (62,071,122)	\$ (56,461,190)
NON-CASH INVESTING ACTIVITIES:		
Change in fair value of investments	\$ (326,075)	\$ (151,202)

NOTES TO THE FINANCIAL STATEMENTS MARCH 31, 2016 AND 2015

1. BASIS OF PRESENTATION

The Organization

The Rochester-Genesee Regional Transportation Authority (the Authority or RGRTA) was created in 1969 by an act of the New York State Legislature to provide for the continuance, further development and improvement of public transportation and other related services within the Genesee-Finger Lakes Region. The Authority is subject to regulation by the Comptroller and Department of Transportation of the State of New York with respect to the maintenance of its accounting records. The Authority is considered a component unit of New York State because of the significance of its operational and financial relationship with New York State. The Authority's 15-member Board of Commissioners is recommended by the respective local governing body, appointed by the governor of New York State, and confirmed by the New York State Senate. Financial support from New York State includes annual appropriations to help meet operating expenditures.

Financial Statements

The financial statements of the Authority include the accounts of RGRTA, and its ten (10) blended component units for which the Authority is financially accountable and operationally responsible. The Authority's 15-member Board of Commissioners is comprised of individuals from each member county and a representative from the Amalgamated Transit Union, Local 282, AFL-CIO (the ATU). The Board of Commissioners oversees public transportation for its member counties: Monroe, Genesee, Livingston, Ontario, Orleans, Seneca, Wayne and Wyoming Counties. The Authority's Board also serves as the board for Genesee Transportation Council Staff, Inc. (GTCS), an entity which serves as the administrative host agency for the Genesee Transportation Council, which is the metropolitan transportation planning organization for the Genesee-Finger Lakes Region; GTCS is reported herein as a blended component unit. The ten component units are legally separate organizations and are collectively referred to as "the Organizations."

Based on the foregoing criteria, RGRTA and the following component units have been audited and are included in the financial statements:

- Regional Transit Service, Inc., d/b/a RTS (RTS)
- Lift Line, Inc., d/b/a RTS Access (Access)
- Batavia Bus Service, Inc., d/b/a RTS Genesee (Genesee)
- Livingston Area Transportation Service, Inc., d/b/a RTS Livingston (Livingston)
- Ontario County Area Transit System, Inc., d/b/a RTS Ontario (Ontario)
- Orleans Transit Service, Inc., d/b/a RTS Orleans (Orleans)
- Seneca Transit Service, Inc., d/b/a RTS Seneca (Seneca)
- Wayne Area Transportation Service, Inc., d/b/a RTS Wayne (Wayne)
- Wyoming Transit Service, Inc., d/b/a RTS Wyoming (Wyoming)
- Genesee Transportation Council Staff, Inc.

Significant inter-entity accounts and transactions have been eliminated in the accompanying financial statements.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting

The Authority's and the Organizations' financial statements have been prepared in conformity with accounting principles generally accepted in the United States as set forth by the Governmental Accounting Standards Board (GASB).

Recently Adopted Accounting Pronouncements

On April 1, 2015, the Authority adopted GASB statement No. 68, Accounting and Financial Reporting for Pension – an amendment of GASB Statement No. 27 (GASB No. 68). GASB No. 68 replaces the requirements of GASB statement No. 27, Accounting for Pension by State and Local Government Employers, as well as the requirements of GASB Statement No. 50, Pension Disclosures – an amendment of GASB Statements No. 25 and No. 27. GASB No. 68 establishes standards of accounting and financial reporting for defined benefit pensions provided to the employees of state and local governmental employers through pension plans that are administered through trusts or equivalent arrangements.

The requirements of GASB No. 68 apply to the financial statements of all state and local governmental employees whose employees are provided with pensions through pension plans that are administered through trusts or equivalent arrangements, and to the financial statements of state and local governmental non-employer contributing entities that have a legal obligation to make contributions directly to such pension plans. GASB No. 68 establishes standards for measuring and recognizing liabilities, deferred outflows of resources, deferred inflows of resources and expenses. For defined benefit pensions, GASB No. 68 identifies the methods and assumptions that should be used to project benefit payments, discount projected benefit payments to their actuarial present value, and attribute that present value to periods of employee service. Note disclosure and required supplementary information are also addressed.

As a result of adopting GASB No. 68, the Authority is reporting net pension liabilities, deferred outflows of resources and deferred inflows of resources for each of its qualified plans and is recognizing pension expense in accordance with the provisions of this statement. The impact of adopting GASB No. 68 is the restatement of fiscal 2015 beginning net position (see "Restatement of Net Position" below). For further information regarding the Authority's pension plans, refer to Note 7, "Pension Plans".

On April 1, 2015, the Authority adopted GASB statement No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date* (GASB No. 71). The objective of GASB No. 71 is to address an issue regarding application of the transition provisions of GASB No. 68. The issue relates to amounts associated with contributions, if any, made by a state or local government employer or non-employer contributing entity to a defined benefit pension plan after the measurement date of the government's beginning net pension liability. The requirements of GASB No. 71 will eliminate the source of a potential significant understatement of restated beginning net position and expense in the first year of implementation of GASB No. 68 in the financial statements of employers and non-employer contributing entities. The provisions of GASB No. 71 were incorporated with the implementation of GASB No. 68. For further information regarding the Authority's pension plans, refer to Note 7, "Pension Plans".

Recently Adopted Accounting Pronouncements (Continued)

On April 1, 2014, the Authority adopted GASB statement No. 69, Government Combinations and Disposals of Government Operations (GASB No. 69). GASB No. 69 requires the use of carrying values to measure the assets and liabilities in a government merger and requires measurements of assets acquired and liabilities assumed generally to be based on their acquisition values. GASB No. 69 also provides guidance for transfers of operations that do not constitute entire legally separate entities and in which no significant consideration is exchanged. GASB No. 69 provides accounting and financial reporting guidance for disposals of government operations that have been transferred or sold, and requires disclosures to be made about government combinations and disposals of government operations to enable financial statement users to evaluate the nature and financial effects of those transactions. The Authority applied the provisions in GASB No. 69 in connection with the transfer of public transportation operations from Ontario County in August 2014, as further described below under "Transfer of Operations".

Recently Issued Accounting Pronouncements

In February 2015, GASB issued GASB statement No. 72, Fair Value Measurement and Application (GASB No. 72). The objective of GASB No. 72 is to address accounting and financial reporting issues related to fair value measurements. The definition of fair value is the price that would be received to sell an asset of paid to transfer a liability in an orderly transaction between market participants at the measurement date. GASB No. 72 provides guidance for determining a fair value measurement for financial reporting purposes and also provides guidance for applying fair value to certain investments and disclosures related to all fair value measurements. The provisions in GASB No. 72 are effective for financial statements for periods beginning after June 15, 2015. The Authority is currently evaluating the impact of this statement.

In June 2015, GASB issued GASB statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets that are not within the scope of GASB Statement No. 68 and amendments to certain provisions of Statements 67 and 68 (GASB No. 73). The objective of GASB No. 73 is to improve the usefulness of information about pensions included in the general purpose external financial reports of state and local governments for making decisions and assessing accountability. The provisions in GASB No. 73 are effective for financial statements for periods beginning after June 15, 2016. The Authority is currently evaluating the impact of this statement.

In June 2015, GASB issued GASB statement No. 74, *Financial Reporting for Postemployment Benefits other than Pension Plans* (GASB No. 74). The objective of GASB No. 74 is to improve the usefulness of information about postemployment benefits other than pensions (other postemployment benefits or OPEB) included in the general purpose financial reports of state and local governmental OPEB plans for making decisions and assessing accountability. The provisions in GASB No. 74 are effective for financial statements for periods beginning after June 15, 2016. The Authority is currently evaluating the impact of this statement.

In June 2015, GASB issued GASB statement No. 75, Accounting and Reporting for Postemployment Benefits other than Pension (GASB No. 75). The objective of GASB No. 75 is to improve accounting and financial reporting by state and local governments for OPEB. It also improves information provided by state and local governmental employers about financial report for OPEB that is provided by other entities. The provisions in GASB No. 75 are effective for financial statements for periods beginning after June 15, 2017. The Authority is currently evaluating the impact of this statement.

Recently Issued Accounting Pronouncements (Continued)

In June 2015, GASB issued GASB statement No. 76, *The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments* (GASB No. 76). The objective of GASB No. 76 is to identify, in the context of the current governmental financial reporting environment, the hierarchy of generally accepted accounting principles (GAAP). The GAAP hierarchy consists of the sources of accounting principles used to prepare financial statements of state and local governmental entities in conformity with GAAP and the framework for selecting those principles. GASB No. 76 reduces the GAAP hierarchy to two categories of authoritative GAAP and addresses the use of authoritative and non-authoritative literature in the event that the accounting treatment for a transaction or other event is not specified within a source of authoritative GAAP. The provisions in GASB No. 76 are effective for financial statements for periods beginning after June 15, 2015. The Authority is currently evaluating the impact of this statement.

In August 2015, GASB issued GASB statement No. 77, Tax Abatement Disclosures (GASB No. 77). The objective of GASB No. 77 is to assist users of financial statements prepared by state and local governments, among others, citizens and taxpayers, legislative and oversight bodies, and municipal bond analysts, in assessing (1) whether a government's current-year revenues were sufficient to pay for current-year services (known as interperiod equity), (2) whether a government complied with finance-related legal and contractual obligations, (3) where a government's resources come from and how it uses them, and (4) a government's financial position and economic condition and how they have changed over time. Although many governments offer tax abatements and provide information to the public about them, they do not always provide the information necessary to assess how tax abatements affect their financial position and results of operations, including their ability to raise resources in the future. GASB No. 77 defines a tax abatement as resulting from an agreement between a government and an individual or entity in which the government promises to forgo tax revenues and the individual or entity promises to subsequently take a specific action that contributes to economic development or otherwise benefits the government or its citizens. GASB No. 77 requires disclosure of tax abatement information about (1) a reporting government's own tax abatement agreements and (2) those that are entered into by other governments and that reduce the reporting government's tax revenues. The provisions in GASB No. 77 are effective for financial statements for periods beginning after December 15, 2015. The Authority does not expect GASB No. 77 to have an impact on its financial statements upon adoption.

Recently Issued Accounting Pronouncements (Continued)

In December 2015, GASB issued GASB statement No. 78, Pensions Provided through Certain Multiple-Employer Defined Benefit Pension Plans (GASB No. 78). The objective of GASB No. 78 is to address a practice issue regarding the scope and applicability of GASB No. 68. This issue is associated with pensions provided through certain multiple-employer defined benefit pension plans and to state or local governmental employers whose employees are provided with such pensions. Prior to the issuance of GASB No. 78, the requirements of GASB No. 68 applied to the financial statements of all state and local governmental employers whose employees are provided with pensions through pension plans that are administered through trusts that meet the criteria in paragraph 4 of GASB No. 68. GASB No. 78 amends the scope and applicability of GASB No. 68 to exclude pensions provided to employees of state or local governmental employers through a cost-sharing multiple-employer defined benefit pension plan that (1) is not a state or local governmental pension plan, (2) is used to provide defined benefit pensions both to employees of state or local governmental employers and to employees of employers that are not state or local governmental employers, and (3) has no predominant state or local governmental employer (either individually or collectively with other state or local governmental employers that provide pensions through the pension plan). GASB No. 78 establishes requirements for recognition and measurement of pension expense, expenditures, and liabilities; note disclosures; and required supplementary information for pensions that have the characteristics described above. The provisions in GASB No. 78 are effective for financial statements for periods beginning after December 15, 2015. The Authority is currently evaluating the impact of this statement.

In December 2015, GASB issued GASB statement No. 79, Certain External Investment Pools and Pool Participants (GASB No. 79). GASB No. 79 addresses accounting and financial reporting for certain external investment pools and pool participants. Specifically, it establishes criteria for an external investment pool to qualify for making the election to measure all of its investments at amortized cost for financial reporting purposes. An external investment pool qualifies for that reporting if it meets all of the applicable criteria established in GASB No. 79. The specific criteria address (1) how the external investment pool transacts with participants; (2) requirements for portfolio maturity, quality, diversification, and liquidity; and (3) calculation and requirements of a shadow price. Significant noncompliance prevents the external investment pool from measuring all of its investments at amortized cost for financial reporting purposes. Professional judgment is required to determine if instances of noncompliance with the criteria established by GASB No. 79 during the reporting period, individually or in the aggregate, were significant. The requirements of GASB No. 79 are effective for reporting periods beginning after June 15, 2015, except for certain provisions on portfolio quality, custodial credit risk, and shadow pricing. Those provisions are effective for reporting periods beginning after December 15, 2015. The Authority is currently evaluating the impact of this statement.

In January 2016, GASB issued GASB statement No. 80, Blending Requirements for Certain Component Units (GASB No. 80). The objective of GASB No. 80 is to improve financial reporting by clarifying the financial statement presentation requirements for certain component units. GASB No. 80 amends the blending requirements established in paragraph 53 of GASB statement No. 14, The Financial Reporting Entity, as amended. GASB No. 80 amends the blending requirements for the financial statement presentation of component units of all state and local governments. The additional criterion requires blending of a component unit incorporated as a not-for-profit corporation in which the primary government is the sole corporate member. The additional criterion does not apply to component units included in the financial reporting entity pursuant to the provisions of GASB statement No. 39, Determining Whether Certain Organizations Are Component Units. The requirements of GASB No. 80 are effective for reporting periods beginning after June 15, 2016. The Authority is currently evaluating the impact of this statement.

Recently Issued Accounting Pronouncements (Continued)

In March 2016, GASB issued GASB statement No. 81, Irrevocable Split-Interest Agreements (GASB No. 81). The objective of GASB No. 81 is to improve accounting and financial reporting for irrevocable split-interest agreements by providing recognition and measurement guidance for situations in which a government is a beneficiary of the agreement. Split-interest agreements are a type of giving agreement used by donors to provide resources to two or more beneficiaries, including governments. Split-interest agreements can be created through trusts—or other legally enforceable agreements with characteristics that are equivalent to splitinterest agreements-in which a donor transfers resources to an intermediary to hold and administer for the benefit of a government and at least one other beneficiary. Examples of these types of agreements include charitable lead trusts, charitable remainder trusts, and lifeinterests in real estate. GASB No. 81 requires that a government that receives resources pursuant to an irrevocable split-interest agreement recognize assets, liabilities, and deferred inflows of resources at the inception of the agreement. Furthermore, GASB No. 81 requires that a government recognize assets representing its beneficial interests in irrevocable splitinterest agreements that are administered by a third party, if the government controls the present service capacity of the beneficial interests. GASB No. 81 also requires that a government recognize revenue when the resources become applicable to the reporting period. The requirements of GASB No. 81 are effective for financial statements for periods beginning after December 15, 2016, and should be applied retroactively. The Authority does not expect GASB No. 81 to have an impact on its financial statements upon adoption

In March 2016, GASB issued GASB statement No. 82, *Pension Issues* (GASB No. 82). The objective of GASB No. 82 is to address certain issues that have been raised with respect to GASB No. 67, GASB No. 68 and GASB No. 73. Specifically, GASB No. 82 addresses issues regarding (1) the presentation of payroll-related measures in required supplementary information, (2) the selection of assumptions and the treatment of deviations from the guidance in an Actuarial Standard of Practice for financial reporting purposes, and (3) the classification of payments made by employers to satisfy employee (plan member) contribution requirements. The requirements of GASB No. 82 are effective for reporting periods beginning after June 15, 2016, except for the requirements for the selection of assumptions in a circumstance in which an employer's pension liability is measured as of a date other than the employer's most recent fiscal year-end. In that circumstance, the requirements for the selection of assumptions are effective for that employer in the first reporting period in which the measurement date of the pension liability is on or after June 15, 2017. The Authority is currently evaluating the impact of this statement.

Classification of Net Position

GASB requires the classification of net position into three components - net investment in capital assets; restricted and unrestricted. The Authority does not have restricted net position as of March 31, 2016 or 2015. The classifications the Authority has are defined as follows:

- Net investment in capital assets This component of net position consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of invested in capital assets, net of related debt. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.
- Unrestricted This component of net position consists of net position that do not meet the definition of "net investment in capital assets" or "restricted."

Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from those estimates.

Reclassifications

Certain reclassifications have been made to the 2015 financial statements to conform with the current year presentation.

Restatement of Beginning Net Position

As a result of adopting GASB No. 68 and GASB No. 71 on April 1, 2015, the Authority's net position as of March 31, 2015 was restated as follows:

Total net position – March 31, 2015, as previously reported	\$ 157,380,103
Recognition of net pension liability Reclassification of employer contributions to deferred outflow of resources	 (583,726) 379,327
Net change in net position	(204,399)
Total net position – March 31, 2015, as restated	\$ 157,175,704

Transfer of Operations

In May 2014, the Ontario County Board of Supervisors approved the required resolutions to join the Authority. Effective August 1, 2014, Ontario County Area Transit System joined the Authority's other legally separate organizations and provides public transportation to the residents of Ontario County. Ontario is supported in the same manner and fashion as all other regional organizations of the Authority.

On August 1, 2014, Ontario County transferred the assets comprising its public transportation operations to the Authority. As a result of the transfer, the Authority recognized the following assets and net position:

Transferred Assets (Net)	<u>Car</u>	rying Values
Buildings and structures Revenue vehicles Other equipment Computer equipment	\$	38,200 575,111 17,916 39,076
Total capital assets	\$	670,303
Net Position of Transferred Operations Net investment in capital assets	<u>\$</u>	670,303

The net position transferred, \$670,303, was recognized as a special item in the Authority's statement of revenue, expenses and changes in net position for the year ended March 31, 2015.

Cash and Equivalents

Cash and equivalents includes cash on hand, money market accounts, and certificates of deposit with an initial term of three months or less not reserved for a board designated purpose.

Trade Receivables

Trade receivables consist primarily of amounts due from customers for services provided and for advertising. Management records an allowance for doubtful accounts based on past collection experience and an analysis of outstanding amounts. When appropriate collection efforts are exhausted, the account is written off. Management has established an allowance for doubtful accounts for the years ended March 31, 2016 and 2015 in the amount of \$646,734 and \$370,967, respectively. For the year ended March 31, 2016, allowances for doubtful accounts have been recorded in the component units for RTS, Genesee, Livingston, Seneca, Wayne and Wyoming of \$637,406, \$1,921, \$1,573, \$2,374, \$2,192 and \$1,268. For the year ended March 31, 2015, allowances for doubtful accounts have been recorded in the component units for RTS, Genesee, Livingston, Seneca, Wayne and Wyoming of \$367,683, \$247, \$432, \$898, \$851 and \$856.

Mortgage Recording Tax

The Authority receives a portion of mortgage recording tax equal to \$.25 for every \$100 of borrowings in the form of new mortgages and the refinancing of existing mortgages from the counties in which the component units conduct operations, not including mortgages of tax-exempt organizations. The amounts earned during the year have been recorded as mortgage recording tax in the accompanying statements of revenue, expenses and changes in net position. Any amounts due but not yet collected have been recorded as mortgage tax receivable in the accompanying statements of net position. Management considers the mortgage tax receivable to be fully collectible; accordingly, no allowance for doubtful accounts has been established.

Operating Assistance and Capital Grants

The Authority and the Organizations receive operating and capital assistance subsidies and grants from the U.S. Department of Transportation under operating and capital assistance grant contracts. The Organizations also receive operating and capital assistance from the New York State Department of Transportation and local counties based on legislated awards. The amounts received or contractually receivable under such grants have been recorded as external operating assistance subsidies in the accompanying statements of revenue, expenses and changes in net position. These amounts are obtained on an annual basis. Management considers operating and capital assistance receivables to be fully collectible; accordingly, no allowance for doubtful accounts has been established. Continued operations depend upon receipt of such subsidies in future years.

Materials and Supplies Inventory

Materials and supplies inventory consists primarily of replacement parts for buses and is recorded at the lower of cost determined on a first in, first out basis or market. An allowance for obsolete inventory is maintained based on historical experience and a review of inventory on hand. Management has recorded an allowance for obsolete inventory, at RTS only, of \$175,315 and \$10,172 for the years ended March 31, 2016 and 2015, respectively.

Capital Assets

Capital assets are recorded at cost if purchased, or fair value, if donated. The Authority and the Organizations capitalize all expenses for capital assets in excess of \$5,000 and which have useful lives greater than one year.

Capital Assets (Continued)

Depreciation is provided on a straight-line basis over the estimated useful lives as follows:

Land improvements	5 - 10 years
Buildings and structures	2 - 40 years
Revenue vehicles	4 - 12 years
Non-revenue vehicles	2 - 5 years
Maintenance equipment	4 - 10 years
Other equipment	2 - 10 years
Computer equipment	3 - 10 years

Leasehold improvements are amortized over the shorter of the remaining lease term or the asset's estimated useful life.

Investments

Investments in government securities are recorded at their fair value based on quoted market prices and valuations provided by external parties. Unrealized gains or losses on such investments result from differences between the cost and fair value of investments on a specified valuation date. Gains and losses in the fair value are reported in the statements of revenue, expenses and changes in net position. Investment income is recognized on the accrual basis; dividends are recorded on the ex-dividend date.

The Authority has classified certain investments as current assets on the accompanying statement of net position as it is reasonably expected that they could be utilized in the next fiscal year.

Inter-Entity Cost Allocations

RGRTA, RTS, Access and, from time to time, Genesee, Livingston, Ontario and Seneca, allocate costs to the Authority and the Organizations based on estimates of time incurred to reflect the portion of salaries and benefits of RGRTA, RTS and Access employees who perform administrative functions for the RGRTA and the Organizations.

Authority Subsidies

Annually, RGRTA subsidizes the operations of the Organizations, except for GTCS, based on each respective Organizations' operating results. In order to determine the annual subsidy, certain operating and non-operating revenues and external operating subsidies are reduced by certain operating and non-operating expenses and locally funded depreciation. If the result is a deficit, that amount will be recorded as operating subsidy at the respective Organization. Operating surpluses are reflected as negative subsidies, or re-allocations back to the Authority.

No cash is ever transferred to or from the Organizations related to these subsidies. Therefore, each year the value of the receivable/payable recorded at year-end is recorded as a write-off of inter-entity accounts on the accompanying statements of revenue, expense and changes in net position.

Revenues

Amounts reported as operating revenue are from providing services in connection with the Authority's and the Organizations' ongoing transportation operations. The principal operating revenues of the Organizations include customer fares, special transit fares, advertising, and various other recoveries and reimbursements. All revenues not meeting this definition are reported as non-operating revenues.

Expenses

Amounts reported as operating expenses are from providing services in connection with the Authority's and Organizations' ongoing transportation operations. The principal operating expenses of the Authority and the Organizations include salaries, employee benefits, material and supplies, outside services, casualty and insurance claims, utilities and depreciation. All expenses not meeting this definition are reported as non-operating expenses.

Capital Contributions

The United States Government and New York State provide funds for a significant portion of the cost of capital purchases made by the Organizations. When these capital assets are recorded, the governments' portion of the funding is reflected in the accompanying statements of revenue, expenses and changes in net position as federal and state capital contributions.

Income Taxes

The Authority and the Organizations are public benefit corporations and are exempt from federal and state income taxes, as well as state and local property and sales taxes.

3. CASH AND INVESTMENTS

Cash and Equivalents

The Authority's cash and equivalents are comprised of the following as of March 31:

		2016			 2	015	
		Carrying <u>Amount</u>	Bank <u>Balance</u>		Carrying <u>Amount</u>		Bank <u>Balance</u>
Bank demand deposits Money market funds	\$	424,995 13,301,803	\$	1,895,811 13,301,803	\$ 1,085,576 7,866,612	\$	2,180,797 7,866,612
	\$	13,726,798	\$	15,197,614	\$ 8,952,188	\$	10,047,409

Collateral

As of March 31, 2016 and 2015, the reported amount of the Authority's collateral balance was \$21,718,656 and \$16,455,097, respectively, and the bank balance was \$21,246,165 and \$16,145,595, respectively, which included \$6,048,551 and \$6,098,160, respectively, of money market funds held for investment. As of March 31, 2016 and 2015, the collateral, \$844,539 and \$714,920, was covered by federal depository insurance and \$20,874,117 and \$15,740,177, respectively, was covered by collateral held by pledging bank or a third-party custodian in the Authority's name. The Authority's investments in government securities are secured by a guarantee from the United States Treasury Department.

Inter-Entity Borrowings

Due to the centralized nature of RGRTA and the Organizations' cash management functions, RGRTA and the Organizations periodically advance funds to one another as cash flow needs arise.

3. CASH AND INVESTMENTS (Continued)

Inter-Entity Borrowings (Continued)

At March 31, 2016, the following represents amounts due to (from) RGRTA, RTS and GTCS:

	<u>RGRTA</u>	RTS	<u>GTCS</u>	<u>Total</u>
RGRTA RTS GTCS	\$ - \$ - (461,896)	697,241	\$ 461,896 (697,241)	\$ 461,896 (697,241) 235,345
Net due to (from)	<u>\$ (461,896</u>) <u>\$</u>	697,241	<u>\$ (235,345)</u>	<u>\$</u>

At March 31, 2015, the following represents amounts due to (from) RGRTA, RTS and GTCS:

	<u>RGRTA</u>	<u>RTS</u>	<u>GTCS</u>	<u>Total</u>
RGRTA RTS GTCS	\$ - \$ - (207,687)	546,078	\$ 207,687 (546,078)	\$ 207,687 (546,078) 338,391
Net due to (from)	<u>\$ (207,687)</u> §	546,078	<u>\$ (338,391</u>)	\$ -

During 2016 and 2015, RGRTA and the Organizations wrote-off current year inter-entity receivable (payable) balances that were not expected to be paid as well as prior year interentity receivable (payable) balances which are set forth in the statements of revenue, expenses and changes in net position as write-off of inter-entity accounts.

Investments

The Authority's investments are made in compliance with New York Public Authorities Law Sections 2856, 2890, 2925, 122-gg(4) and 1299-II, and Office of the State Comptroller Investment Guidelines for Public Authorities and State Agencies at 2 NYCRR Part 201. In accordance with this law and its own Investment Policy, the following is a list of investments the Authority is permitted to invest in:

- Certificates of Deposit with commercial banks or trust companies doing business in New York State and which are also Members of the Federal Deposit Insurance Corporation.
- Time Deposit, Demand Deposit, and Deposits in "Money Market" accounts of commercial banks or trust companies authorized to do business in New York State and which are also members of the Federal Deposit Insurance Corporation.
- Obligations of New York State or the United States Government or obligations the principal
 and interest of which are guaranteed by the New York State or the United States
 Government and which have a liquid market with a readily determinable value equal at all
 times to the amount of the investment.
- Repurchase Agreements for no more than 90 days involving the purchase and sale of direct obligations of the United States of America. The purchase price shall be the present market value of the securities and not the face value. Securities purchased through a Repurchase Agreement shall be valued to market at least weekly.

3. CASH AND INVESTMENTS (Continued)

Investments (Continued)

As of March 31, 2016, the Authority's investments in government securities consisted of the following:

		ırs)						
New York State Municipal		Fair Value	<u>Le</u>	ess Than 1		<u>1-5</u>	Gre	ater than 10
Securities United States Treasury	\$	2,280,329	\$	-	\$	2,280,329	\$	-
Notes Government National		14,957,353		6,524,040		8,433,313		-
Mortgage Association		5,020,386			_	<u>-</u>		5,020,386
	\$	22,258,068	\$	6,524,040	\$	10,713,642	\$	5,020,386

As of March 31, 2015, the Authority's investments in government securities consisted of the following:

			Investr	nen	t Maturities (ii	า Ye	ars)
Now York State Municipal	<u>Fair Value</u>	<u>Le</u>	ess Than 1		<u>1-5</u>	Gre	eater than 10
New York State Municipal Securities	\$ 2,322,795	\$	-	\$	2,322,795	\$	-
United States Treasury Notes Government National	18,132,203		6,456,687		11,675,516		-
Mortgage Association	 6,358,075			_			6,358,075
	\$ 26,813,073	\$	6,456,687	\$	13,998,311	\$	6,358,075

Accrued interest on investments of \$83,730 and \$115,543 is included in interest receivable on the statement of net position as of March 31, 2016 and 2015, respectively.

Changes in Fair Value

The net decrease in the fair value of investments during 2016 and 2015 was \$4,555,005 and \$1,750,941, respectively. This amount takes into account all changes in fair value (including purchases and sales) that occurred during the year. The unrealized net loss on investments held at March 31, 2016 and 2015 was \$326,075 and \$151,202, respectively.

Custodial Credit Risk

Custodial credit risk for deposits is the risk that in the event of a financial institution failure, the Authority's deposits may not be returned. The Authority's investment policy requires that deposits which exceed the amount insured by the FDIC be collateralized by obligations of the United States, or obligations of Federal Agency's, the principal and interest of which are guaranteed by the United States or obligations of New York State. As of March 31, 2016 and 2015, the Authority's investments in United States Treasury Notes and Government National Mortgage Association bonds were all rated AAA by a nationally recognized rating organization. As of March 31, 2016 and 2015, the Authority's investments in New York State Municipal Securities were all rated AA by a nationally recognized rating organization.

3. CASH AND INVESTMENTS (Continued)

Interest Rate Risk

Interest rate risk is the risk that the fair value of the Authority's investments will decrease as a result of an increase in interest rates. As a means of limiting its exposure to fair value losses arising from rising interest rates, the Investment Policy states that the Authority is to consider protection of principal, then cash flow requirements, and finally yield requirements. The Authority has the ability to liquidate its investments daily for United States Treasury Notes and New York State Municipal Securities and with up to twenty days notice for its mortgage backed asset securities. In addition, the Authority looks to invest in securities that have a history of making prepayments of interest prior to maturity to ensure a consistent stream of cash flows.

Concentration of Credit Risk

The Investment Policy places no limit on the amount the Authority may invest in any one issuer. As of March 31, 2016 and 2015, all of the Authority's money market funds were held with M&T Bank. As of March 31, 2016 and 2015, the Authority's investments were 67.2% and 67.6%, respectively, invested in United States Treasury Notes, 22.6% and 23.7%, respectively, invested in mortgage backed asset securities and 10.2% and 8.7%, respectively, invested in New York State Municipal Securities.

Designations

The Authority's money market funds and government securities amounts are designated by the Board of Commissioners for working capital, self-insurance, capital expenditures, other postemployment benefits and para transit.

The Authority's money market funds and government securities were designated as of March 31, 2016:

		ney Market <u>Funds</u>	overnment Securities	<u>Total</u>
Working capital Self-insurance reserve fund Para transit reserve fund Other postemployment benefits		5,808,913 1,118,108 890,232	\$ 10,874,070 2,628,039 2,229,665	\$ 26,682,983 3,746,147 3,119,897
reserve fund		<u>4,040,210</u>	 6,526,294	 10,566,504
Total	\$ 2	1,857,463	\$ 22,258,068	\$ 44,115,531

The Authority's money market funds and government securities were designated as of March 31, 2015:

	Money Market <u>Funds</u>	Government Securities	<u>Total</u>
Working capital Self-insurance reserve fund Para transit reserve fund Other postemployment benefits	\$ 11,454,204 541,016 428,720	\$ 13,100,101 3,169,630 2,688,809	\$ 24,554,305 3,710,646 3,117,529
reserve fund	5,128,424	7,854,533	12,982,957
Total	<u>\$ 17,552,364</u>	\$ 26,813,073	\$ 44,365,437

4. CAPITAL ASSETS

Capital assets consisted of the following as of March 31, 2016 and 2015:

		April 1, <u>2015</u>		Additions	Impairments and <u>Retirements</u>		<u>Transfers</u>		March 31, 2016
Capital assets not being depreciated:									
Land	\$	4,176,369	\$	-	\$ -	\$	954,199	\$	5,130,568
Construction-in-process	_	6,023,710	_	12,036,819		_	(9,656,779)	_	8,403,750
Total capital assets not being depreciated	_	10,200,079	_	12,036,819		_	(8,702,580)	_	13,534,318
Capital assets being depreciated:									
Land improvements		3,751,869		-	-		3,219,446		6,971,315
Buildings and structures		80,662,449		-	-		1,961,037		82,623,486
Revenue vehicles		122,454,649		-	(10,482,343)		993,183		112,965,489
Non-revenue vehicles		1,747,296		-	(21,264)		74,991		1,801,023
Maintenance equipment		6,430,761		-	-		1,010,875		7,441,636
Other equipment		26,082,733		-	-		1,109,700		27,192,433
Computer equipment		11,219,589		-	-		333,348		11,552,937
Leasehold improvements		2,140,333	_			_	<u> </u>		2,140,333
Total capital assets being depreciated	_	254,489,679	_	<u>-</u>	(10,503,607)	_	8,702,580	_	252,688,652
Accumulated depreciation of capital assets:									
Land improvements		(3,159,887)		(72,133)	-		-		(3,232,020
Buildings and structures		(20,567,450)		(2,674,531)	-		-		(23,241,981
Revenue vehicles		(61,175,565)		(9,235,763)	10,482,343		-		(59,928,985
Non-revenue vehicles		(1,467,649)		(83,790)	21,264		-		(1,530,175
Maintenance equipment		(3,258,301)		(471,221)	-		-		(3,729,522
Other equipment		(14,091,916)		(2,964,609)	-		-		(17,056,525
Computer equipment		(6,478,388)		(1,793,730)	-		-		(8,272,118
Leasehold improvements		(836,043)	_	(66,179)		_		_	(902,222
Total accumulated depreciation		(111,035,199)	_	(17,361,956)	10,503,607			_	(117,893,548
Total capital assets being depreciated, net	_	143,454,480	_	(17,361,956)		_	8,702,580	_	134,795,104
Total capital assets	\$	153,654,559	\$	(5,325,137)	\$ -	\$	<u>-</u>	\$	148,329,422

4. CAPITAL ASSETS (continued)

Capital assets consisted of the following as of March 31, 2015 and 2014:

	April 1, <u>2014</u>	Impairments and Additions * Retirements		Transfers	March 31, <u>2015</u>
Capital assets not being depreciated:					
Land	\$ 4,176,369	\$ -	\$ -	\$ -	\$ 4,176,369
Construction-in-process	45,086,213	13,217,936	(7,560)	(52,272,879)	6,023,710
Total capital assets not being depreciated	49,262,582	13,217,936	(7,560)	(52,272,879)	10,200,079
Capital assets being depreciated:					
Land improvements	3,235,853	-	-	516,016	3,751,869
Buildings and structures	35,089,491	51,654	-	45,521,304	80,662,449
Revenue vehicles	128,629,953	2,532,953	(8,726,893)	18,636	122,454,649
Non-revenue vehicles	1,566,802	-	(22,374)	202,868	1,747,296
Maintenance equipment	4,962,862	12,663	· -	1,455,236	6,430,761
Other equipment	25,000,925	43,832	-	1,037,976	26,082,733
Computer equipment	7,510,721	195,380	(7,355)	3,520,843	11,219,589
Leasehold improvements	2,274,978		(134,645)		2,140,333
Total capital assets being depreciated	208,271,585	2,836,482	(8,891,267)	52,272,879	254,489,679
Accumulated depreciation of capital assets:					
Land improvements	(3,130,303)	(29,584)	-	_	(3,159,887)
Buildings and structures	(18,887,408)	(1,680,042)	-	-	(20,567,450)
Revenue vehicles	(57,927,255)	(11,975,203)	8,726,893	_	(61,175,565)
Non-revenue vehicles	(1,383,229)	(106,794)	22,374	-	(1,467,649)
Maintenance equipment	(2,826,926)	(431,375)	-	-	(3,258,301)
Other equipment	(11,369,338)	(2,722,578)	-	-	(14,091,916)
Computer equipment	(4,699,225)	(1,786,518)	7,355	-	(6,478,388)
Leasehold improvements	(905,405)	(65,283)	134,645		(836,043)
Total accumulated depreciation	(101,129,089)	(18,797,377)	8,891,267		(111,035,199)
Total capital assets being depreciated, net	107,142,496	(15,960,895)		52,272,879	143,454,480
Total capital assets	\$ 156,405,078	\$ (2,742,959)	\$ (7,560)	\$ -	\$ 153,654,559

^{*} See Note 2, Summary of Significant Accounting Policies - Transfer of Operations, for further discussion regarding the impact to Additions as a result of the August 2014 transfer of public transportation operations in Ontario County to the Authority.

5. INTER-ENTITY COST ALLOCATION

During 2016, RGRTA, RTS, Access, Genesee, Livingston and Ontario allocated certain administrative personnel costs to the Authority's component units. The amounts are reported as other operating revenue and as inter-entity cost allocations of the Authority's component units. These amounts are eliminated for presentation of the statement of revenues, expenses and changes in net position.

	<u>RGRTA</u>		RTS		cess	<u>Genesee</u>	<u>Livingston</u>	<u>Ontario</u>	<u>Total</u>	
RGRTA	\$ -	\$	712,875	\$	-	\$ -	\$ -	\$ -	\$ 712,875	
RTS	1,019,243		-		-	-	-	-	1,019,243	
Lift Line	83,851		490,213		-	-	-	-	574,064	
BBS	56,338		160,477		-	-	-	-	216,815	
LATS	65,442		154,964		-	-	-	-	220,406	
CATS	33,579		160,859		-	-	-	-	194,438	
OTS	42,683		155,778		-	28,846	-	-	227,307	
STS	33,579		155,778	6	5,607	-	-	33,659	229,623	
WATS	33,579		155,778		-	-	-	-	189,357	
WYTS	60,890		155,778		-	-	31,875	-	248,543	
GTC	-		24,236		<u> </u>				24,236	
Total	<u>\$ 1,429,184</u>	\$	2,326,736	\$ 6	6,607	\$ 28,846	<u>\$ 31,875</u>	\$ 33,659	\$ 3,856,907	

For 2015, RGRTA, RTS, Access, Genesee, Livingston, Ontario and Seneca allocated certain administrative personnel costs to the Authority's component units. The amounts are reported as other operating revenue and as inter-entity cost allocations of the Authority's component units. These amounts are eliminated for presentation of the statement of revenues, expenses and changes in net position.

	RGRTA		<u>RTS</u>	Access		<u>Genesee</u>		Livingston		<u>Ontario</u>	<u>Seneca</u>		<u>Total</u>		
RGRTA	\$	_	\$	661,030	\$	-	\$ -	\$	S -	\$	-	\$	-	\$	661,030
RTS		695,567		-		-	-		-		-		-		695,567
Lift Line		64,033		443,398		-	-		-		-		-		507,431
BBS		36,244		166,356		19,514	-		-		-		-		222,114
LATS		38,633		156,456		5,803	-		-		-		-		200,892
CATS		-		-		33,353	-		-		-	24,20	35		57,618
OTS		36,244		157,147		12,331	45,460		-		-		-		251,182
STS		15,495		160,050		7,275	-		-		2,688		-		185,508
WATS		15,495		160,050		-	-		-		-		-		175,545
WYTS		34,518		157,147		-	-		16,102		-		-		207,767
GTC				21,134				_	<u>-</u>				_=		21,134
Total	\$	936,229	\$	2,082,768	\$	78,276	<u>\$ 45,460</u>	\$	5 16,102	\$	2,688	\$ 24,20	<u> 35</u>	\$ 3	3,185,788

6. CAPITAL LEASE OBLIGATION

During 2013, the Authority entered into a four year capital lease for computer storage area network equipment. The capital lease was non-interest bearing with annual lease payments of \$44,315 for a total cost of \$177,261.

The capital lease was paid in full during 2016. As of March 31, 2016 and 2015, the lease outstanding totaled \$0 and \$44,315, respectively. Accumulated amortization of assets under this capital lease was \$177,261 and \$132,945 as of March 31, 2016 and March 31, 2015, respectively.

7. PENSION PLANS

New York State and Local Employees' Retirement System

All of the employees of the RGRTA and GTCS participate in the New York State and Local Employees' Retirement System (the System or NYSLERS). The System is a cost-sharing multiple-employer retirement system. Obligations of employers and employees to contribute and benefits to employees are governed by the New York State Retirement and Social Security Law (NYSRSSL). As set forth in the NYSRSSL, the Comptroller of the State of New York (Comptroller) serves as sole trustee and administrative head of the System. The Comptroller shall adopt and may amend rules and regulations for the administration and transactions of the business of the System and for the custody and control of its funds. The System issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the New York State and Local Employees' Retirement System, Governor Alfred E. Smith Office Building, Albany, New York, 12244.

The total payroll for the Authority's employees covered by the System for the years ended March 31, 2016 and 2015 was \$1,501,684 and \$1,330,673, respectively. The GTCS payroll for employees covered by the System for the years ended March 31, 2016 and 2015 was \$459,867 and \$472,328, respectively.

Membership, benefits, and employer and employee obligations to contribute are described in the NYSRSSL using the tier concept. Pension legislation established tier membership by the date a member last joined the Retirement Systems and are as follows:

- Tier 1 Those persons who last became members before July 1, 1973.
- Tier 2 Those persons who last became members on or after July 1, 1973, but before July 27, 1976.
- Tier 3 Generally those persons who are State correction officers who last became members on or after July 27, 1976, and all others who last became members on or after July 27, 1976, but before September 1, 1983.
- Tier 4 Generally, except for corrections officers, those persons who last became members on or after September 1, 1983, but before January 1, 2010.
- Tier 5 Those persons who last became members on or after January 1, 2010, but before April 1, 2012.
- Tier 6 Those persons who last became members on or after April 1, 2012.

New York State and Local Employees' Retirement System (Continued)

Tier 3 and Tier 4 members are required to contribute 3% of their wages to the plan for 10 years. Tier 5 members are required to contribute 3% of their salary for the length of their employment. Beginning April 1, 2013, the contribution rate for the Tier 6 members will vary based on each member's annual compensation varying between 3% and 6%. The plan cannot be diminished or impaired. Benefits can be reduced for future membership only by an act of the New York Legislature. Under the authority of the NYSRSSL, the Comptroller shall certify annually the rates expressed as a percentage of payroll of members, which shall be used in computing the contributions required to be made by employers to the pension accumulation fund. The Authority and GTCS contributions for fiscal years 2016, 2015 and 2014 were equal to the required contributions for the year and were as follows:

		<u>2016</u>	<u>2015</u>		<u>2014</u>
RGRTA GTCS	\$	231,749 84,859	\$ 284,994 94,334	\$	77,403 109,683
	<u>\$</u>	316,608	\$ 379,328	<u>\$</u>	187,086

Effective May 14, 2003, the System's billings require a minimum employer contribution of 4.5% annually of the fund value at April 1 of the previous fiscal year.

Single Employer Pension Plans

The Authority is the sponsor of four single employer defined benefit pension plans, specifically:

- Retirement Plan for Union Employees of Regional Transit Service, Inc. (RTS Union Plan),
- Retirement Plan for General Administrative and Supervisory (Non-Union) Employees of Regional Transit Service, Inc. (RTS Non-Union Plan),
- Retirement Plan for Union Employees of Lift Line, Inc. (Lift Line Union Plan), and
- Retirement Plan for Non-Union Employees of Lift Line, Inc. and Rural Properties (Lift Line and Regional Entities Non-Union Plan).

These plans provide retirement benefits for approximately 1,165 active and inactive plan participants as of March 31, 2016.

Each plan provides retirement, disability and death benefits to plan members and beneficiaries. The Board of Commissioners and the Union, if applicable, have the authority to establish and amend the contribution requirements and benefit provisions of each retirement plan.

In addition to providing pension benefits, the RTS Non-Union Plan provides certain postretirement health care and life insurance benefits. In accordance with the RTS Non-Union Plan document, the RTS Non-Union Plan is not required to contribute a portion of the cost if the plan is not funded greater than 120%. During 2016 and 2015, the RTS Non-Union Plan was not funded greater than 120%; therefore, the Plan did not fund this expense.

Participants of the RTS and Lift Line Union Plans are represented by the ATU, and are eligible for coverage on their dates of hire for full-time employment. The Authority is contractually obligated to make contributions on behalf of both the RTS and Lift Line Union Plans. In certain years, the contractual obligation could exceed the actuarially calculated annual required contribution.

Summary of Benefits Provided, Contributions and Funding Policy

The methods and assumptions used to calculate the actuarially determined and contractually required contributions, as well as the total pension liabilities as of each plan's actuarial valuation dates and then applied to all periods included in the measurement date, are as follows:

	RTS Union Plan	RTS Non-Union Plan	Lift Line Union Plan	Lift Line and Regional Entities Non-Union Plan	NYSLERS
Plan type	Single Employer Defined Benefit Plan	Single Employer Defined Benefit Plan	Single Employer Defined Benefit Plan	Single Employer Defined Benefit Plan	Cost Sharing, Multi-Employer Defined Benefit Plan
Plan valuation date: Plan measurement date:	11/1/2015 3/31/2016	4/1/2015 3/31/2016	4/1/2015 3/31/2016	5/1/2015 3/31/2016	4/1/2014 3/31/2015
Contribution rates: Employer	1.5%(a)	(b)	3.0%	(b)	See above
Plan members	1.5%(a)	(h)	3.0%	3.0%	See above
Normal retirement age	65	62	65	65	See above
Benefits provided	Monthly benefit equal to 1.65% of the average of the five highest years' W-2 earnings (subject to a minimum of \$300 per month and a maximum of \$33 per month) multiplied by years of credited service. (d)	Monthly benefit calculated based on average compensation, as defined by plan, for three highest consecutive years multiplied by years of credited service times 1.75%. €	Monthly benefit calculated based on the employee's yearly compensation multiplied by years of credited service times 1.3%. (g)	Monthly benefit calculated based on the employee's yearly compensation multiplied by years of credited service times 1.45%.	See above
Actuarial cost method	Projected Unit Credit	Projected Unit Credit	Unprojected Unit Credit	Unprojected Unit Credit	Aggregate Cost Method
Amortization method (c)	Level Dollar Method	Level Dollar Method	Level Dollar Method	Level Dollar Method	All unfunded actuarial liabilities are evenly (as a percentage of projected pay) amortized over the remaining worker lifetimes of the valuation cohort.
Amortization period	Closed - 10 years	Closed - 5 years			
Asset valuation method	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	Rolling forward prior year's actuarial value with contributions, disbursements, and expected return on investments at the valuation interest rate, and adding 20% of the difference between the reported market value and the expected actuarial value.	5 year level smoothing of the difference between the actual gain and the expected gain using the assumed rate of return.
Actuarial assumptions:					
Inflation	3.00%	3.00%	3.25%	3.25%	2.70%
Projected salary increases Investment rate of return	5.0% per year, including inflation7.5%, net of pension plan investment expense (expenses not paid from plan assets), including	4.0% per year, including inflation 7.1%, net of pension plan investment expense, including inflation	5.0% per year, including inflation 7.25%, net of pension plan investment expense (expenses not paid from plan assets), including	5.0% per year, including inflation 7.1%, net of pension plan investment expense, including inflation	4.9% per year, including inflation 7.5%, net of pension plan investment expense, including inflation
	inflation	iiiiddoi:	inflation		
Mortality	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Mortality rates were based on the RP-2000 Combined Healthy Mortality Tables, for Males or Females. RP-2000 Disabled was applied for disabled lives. Mortality rates are adjusted for future mortality improvement by applying Scale AA on a generational basis.	Annuitant mortality rates are based on NYSLERS's 2010 experience study of the period April 1, 2005 through March 31, 2010 with adjustments for mortality improvements based on the Society of Actuaries' Scale MP-2014.
Number of members (Active and Inactive)	770	231	67	97	18

- If additional contributions are required to fund the benefits of the plan, plan members are required to contribute up to 0.5% of their salaries to fund the additional contribution. If further additional contributions are required, they are split equally between plan members and RTS.
- (b) RTS' policy is generally to contribute annually an amount equal to the net employer normal cost (ARC).
- (c) The amortization method used for all plans incorporates equal payments of principal and interest.
- (d) Effective for the RTS Union Plan, after January 1, 2014, the monthly benefit maximum will increase to \$55 per month multiplied by the years of credited service.
- (e) The percentage used is increased, as defined in the plan, for employees with more than 20 years of credited service with the employer.
- The annual required contribution for the RTS Union and Lift Line Union Plans has been adjusted to be based on the same measure of payroll and contractual obligations as the contributions recognized as additions in the statements of revenue, expenses and changes in net position.
- (g) Effective for the Lift Line Union Plan, for participants that retire after February 3, 2011 the pension benefit multiplier increased from 1.075% to 1.3% retroactive for compensation earned during each year subsequent to April 1, 1992.
- (h) Effective for the RTS Non-Union Plan after March 31, 2015, all new hires will be required to contribute 3% of their annual wages.

Expected Rate of Return on Investments

The long-term expected rate of return on the Authority's pension plan investments was determined using a building-block method in which best-estimates of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. This is then modified through a Monte-Carlo simulation process, by which a downward risk adjustment is applied to the baseline expected return.

The long-term expected rate of return on pension plan investments for each of the Authority's pension plans and the NYSLERS plans, along with the target asset allocation of each of the funds and the weighted-average real and total expected rates of return (except for NYSLERS, for which only the weighted average real rates were provided) are summarized in the following tables:

RTS Union F	Plan	RTS Non-Union Plan					
	Target Allocation in	Long-Term Expected Real Rate of		Target Allocation in	Long-Term Expected Real Rate of		
Asset Class	Allocation in <u>%</u>	Return in %	Asset Class	Allocation in $\frac{\%}{}$	Return in %		
Equity Class	67.00	5.75	Equity Class	42.00	5.79		
Fixed Income Alternatives	30.00 1.00	2.41 7.91	Fixed Income Alternatives	55.00 1.00	2.71 7.91		
Cash Equivalents	2.00	0.80	Cash Equivalents	2.00	0.80		
Cash Equivalents	100.00	4.67	Casii Equivalents	100.00	4.02		
Plus inflation		3.25	Plus inflation		3.25		
Total return without adjustment		7.92	Total return without adjustment		7.27		
Risk adjustment		(0.42)	Risk adjustment		(0.17)		
Total expected return		7.50	Total expected return		7.10		
Lift Line Unior	n Plan		Lift Line and Regional Er	tities Non-Union	ı Plan		
		Long-Term			Long-Term		
	Target	Expected		Target	Expected		
	Allocation in	Real Rate of		Allocation in	Real Rate of		
Asset Class	<u>%</u>	Return in %	Asset Class	<u>%</u>	Return in %		
Equity Class	54.00	5.75	Equity Class	54.00	5.75		
Fixed Income	44.00	2.41	Fixed Income	43.00	2.41		
Alternatives	1.00	7.91	Alternatives	2.00	7.91		
Cash Equivalents	1.00	0.80	Cash Equivalents	1.00	0.80		
	100.00	4.25		100.00	4.24		
Plus inflation		3.25	Plus inflation		3.25		
Total return without adjustment Risk adjustment		7.50 (0.25)	Total return without adjustment Risk adjustment		7.49 (0.39)		
Total expected return		7.25	Total expected return		7.10		
NVCI EDI	0						
NYSLER	5						
	_	Long-Term					
	Target	Expected					
A 101	Allocation in	Real Rate of					
Asset Class	<u>%</u>	Return in %					
Equity Class	61.00	5.75					
Fixed Income	20.00	4.00					
Alternatives	17.00	7.91					
Cash Equivalents	2.00	0.80					
	100.00	4.67					

Net Pension Liability

The Authority's net pension liabilities for each of the pension plans reported at March 31, 2016 were measured as of the Authority's fiscal year end. The total pension liabilities used to calculate those net pension liabilities were determined by actuarial valuations as of each pension plan's valuation date, and rolled forward to the Authority's fiscal year end.

Changes in the Net Pension Liability and Related Ratios

Changes in the Authority's pension plans for the year ended March 31, 2016, based upon the measurement dates noted above, are as follows:

	RTS Union <u>Plan</u>	RTS Non- <u>Union Plan</u>	Lift Line Union <u>Plan</u>	Lift Line and Regional Entities Non- <u>Union Plan</u>
Total pension liability	A 4 004 000	070.047	0 450 440	400.400
Service cost	\$ 1,021,882	\$ 672,017	\$ 156,418	\$ 168,168
Interest	3,125,565	1,479,921	229,720	154,530
Changes of benefit terms	-	(050 440)	- 00.070	404.420
Differences between expected and actual experience	2,142,245	(250,146)	80,976	104,432
Changes of assumptions	3,402,091	- (4 112 261)	254,216	(210.040)
Benefit payments, including refunds of member contributions	(3,577,926)	(1,113,261)	(99,190)	(218,848)
Net change in total pension liability	6,113,857	788,531	622,140	208,282
Total pension liability - beginning	\$ 49,994,000	\$ 20,978,000	\$ 2,725,665	\$ 2,156,274
Total pension liability - ending (a)	\$ 56,107,857	\$ 21,766,531	\$ 3,347,805	\$ 2,364,556
Plan fiduciary net position				
Contributions - employer	\$ 556,703	\$ -	\$ 72,316	\$ 128,410
Contributions - member	892,360	-	72,754	68,046
Net investment income	(1,071,060)	(210,267)	(67,563)	105,631
Benefit payments, including refunds of member contributions	(3,577,926)	(1,113,261)	(99,190)	(218,848)
Administrative expense	(7,720)	(187,263)	-	(68,819)
Other	_			
Net change in plan fiduciary net position	\$ (3,207,643)	\$ (1,510,791)	\$ (21,683)	\$ 14,420
Plan fiduciary net position - beginning	51,418,249	19,401,909	3,073,125	1,728,830
Plan fiduciary net position - ending (b)	\$ 48,210,606	\$ 17,891,118	\$ 3,051,442	\$ 1,743,250
Net pension (asset) liability - beginning	<u>\$ (1,424,249)</u>	\$ 1,576,091	\$ (347,460)	\$ 427,444
Net pension liability - ending (a)-(b)	\$ 7,897,251	\$ 3,875,413	\$ 296,363	\$ 621,306
Plan fiduciary net position as a percentage of the total pension liability	85.9%	82.2%	91.1%	73.7%
Covered-employee payroll	\$ 22,786,022	\$ 6,158,963	\$ 2,296,011	\$ 2,080,240
Net pension liability as a percentage of covered employee payroll	<u>34.7%</u>	<u>62.9%</u>	<u>12.9%</u>	<u>29.9%</u>
		-		

RGRTA and GTCS Proportion of Net Pension Liability - NYSLERS

The following table presents the RGRTA's and GTCS' proportionate share of the net pension liability of NYSLERS based on the April 1, 2014 valuation, rolled forward to March 31, 2016, and the proportion percentate of the aggregate net pension liability of that plan aggregated to the Authority and GTCS:

	ŀ	RGRIA		GICS
Proportion of the net pension liability	\$	169,239	\$	93,837
Proportionate share of the net pension liability	0.	0050097%	0.	0027777%

Discount Rate

The discount rate used to measure the total pension liability of each pension plan is presented in the following table:

	Discount Rate
<u>Plan</u>	<u>(%)</u>
RTS Union	7.25
RTS Non-Union	7.10
Lift Line Union	7.25
Lift Line and Regional Entities Non- Union	7.10

Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following presents the net pension liability of the Authority, calculated using the discount rates for each plan, as well as what the Authority's net pension liability would be if it were calculated using a discount rate that is one percentage point lower or one percentage point higher than the current rate:

RTS Union Plan

	1% Decrease		Current Discount Rate		19	% Increase
Discount rate		6.25%	7.25%		8.25%	
Net pension liability	\$	12,769,467	\$	7,897,251	\$	3,659,859
RTS Non-Union Plan						
	1º	% Decrease	Curre	nt Discount Rate	19	% Increase
Discount rate		6.10%		7.10%		8.10%
Net pension liability	\$	6,320,331	\$	3,875,413	\$	1,797,883
Lift Line Union Plan						
	19	% Decrease	Current Discount Rate		1% Increase	
Discount rate		6.25%		7.25%	8.25%	
Net pension (asset) liability	\$	712,956	\$	296,363	\$	(61,845)
Lift Line and Regional Entities Non-Union Plan						
	1% Decrease		Curre	nt Discount Rate	1% Increase	
Discount rate		6.10%		7.10%		8.10%
Net pension liability	\$	911,260	\$	621,306	\$	375,168

The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rate and that Authority contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Therefore, the long-term expected rates of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of RGRTA and GTCS Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - NYSLERS

The following presents RGRTA's and GTCS' share of the net pension liability for NYSLERS using the current discount rate, as well as the proportionate share of the net pension liability if it were calculated using a discount rate that is one percentage point lower or one percentage point higher than the current rate:

RGRTA

		Current Discount	
	1% Decrease	Rate	1% Increase
Discount rate	6.50%	7.50%	8.50%
Net pension (asset) liability	\$ 1,128,049	\$ 169,239	\$ (640,235)
GTCS			
		Current Discount	
	1% Decrease	Rate	1% Increase
Discount rate	6.50%	7.50%	8.50%

Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

\$ (354,989)

\$ 625,465 \$ 93,837

For the year ended March 31, 2016, the Authority recognized pension expense related to each pension plan as follows:

Pension Plan	2016
RTS Union	\$ 1,180,152
RTS Non-Union	1,265,660
Lift Line Union	167,597
Lift Line Non-Union	217,074
RGRTA - NYSLERS	161,138
GTCS - NYSLERS	 76,608
	\$ 3,068,229

Net pension (asset) liability

Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

As of March 31, 2016, the Authority reported deferred outflow and deferred inflow of resources for each pension plan as follows:

	_	RTS Unior	RTS Union Plan			RTS Non-	n Plan_	Lift Line Union Plan					
		rred Outflows Resources	Infl	eferred ows of sources		Deferred Outflows of Resources		erred Inflows Resources	0	Deferred utflows of esources	In	eferred flows of esources	
Differences between expected and actual experience	\$	1,785,204	\$	-	\$	-	\$	(200,117)	\$	71,979	\$	-	
Net difference between projected and actual earnings on plan investments		4,077,771				1,233,779				250 502			
Changes in actuarial assumptions		2,835,076		-		-		-		250,593 225,970		-	
Changes in proportion and differences between contributions and proportionate share of contributions		_		-		-		-		<u>-</u>		-	
Employer contributions to the plan subsequent to the measurement date of the net pension liability								<u>-</u>		-		<u>-</u>	
Total	\$	8,698,051	\$		\$	1,233,779	\$	(200,117)	\$	548,542	\$		
	Lift Line and Regional Entities Non-Union Plan										NYSLERS		
		rred Outflows Resources	ferred ows of sources	Deferred Outflows of Deferred Inflows Resources of Resources				Outflows of Infl			eferred flows of esources		
Differences between expected and actual experience Net difference between projected and actual	\$	89,513	\$	-	\$	5,418	\$	-	\$	3,004	\$	-	
earnings on plan investments Changes in actuarial		15,685		-		29,395		-		16,298		-	
assumptions Changes in proportion and differences between contributions and		-		-		-		-		-			
proportionate share of contributions ⊨mployer contributions to the plan subsequent to the measurement date of the		-		-		31,903		-		-		(33,260)	
net pension liability		<u>-</u>				231,749				84,859			
Total	\$	105,198	\$	-	\$	298,465	\$		\$	104,161	\$	(33,260)	

The annual differences between the projected and actual earnings on investments are amortized over a five year closed period beginning the year in which the difference occurs.

Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Continued)

The annual differences between the projected and actual earnings on investments are amortized over a five year closed period beginning the year in which the difference occurs.

Amounts reported as net deferred outflows (inflows) of resources related to pensions will be recognized in future pension expense as follows:

Year Ending March	RTS	S Union Plan	R	TS Non-Union <u>Plan</u>	Lift	: Line Union <u>Plan</u>	Eı	ift Line and Regional ntities Non- Jnion Plan	 GRTA - <u>′SLERS</u>	GTC - YSLERS	<u>Total</u>
2017	\$	1,943,499	\$	258,416	\$	99,891	\$	18,840	\$ 16,679	\$ (3,490)	\$ 2,333,835
2018		1,943,499		258,416		99,891		18,840	16,679	(3,490)	2,333,835
2019		1,943,499		258,416		99,891		18,840	16,679	(3,490)	2,333,835
2020		1,943,498		258,414		99,892		18,841	-	-	2,320,645
2021		924,056		-		37,243		14,919	-	-	976,218
Thereafter		-				111,734	_	14,918	 -	 -	 126,652
	\$	8,698,051	\$	1,033,662	\$	548,542	\$	105,198	\$ 50,037	\$ (10,470)	\$ 10,425,020

Summary of Net Pension Liabilities, Deferred Outflows and Deferred Inflows

The components of the net pension liabilities, deferred outflows of resources and deferred inflows of resources are as follows as of March 31, 2016:

	1	Net Pension	D	eferred Outflows	Def	ferred Inflows
<u>Plan</u>		<u>Liability</u>		of Resources	of	Resources
RTS Union	\$	7,897,251	\$	8,698,051	\$	-
RTS Non-Union		3,875,413		1,233,779		200,117
Lift Line Union		296,363		548,542		-
Lift Line and						
Regional Entities						
Non-Union Plan		621,306		105,198		-
RGRTA - NYSLERS		169,239		298,465		-
GTC - NYSLERS		93,837	_	104,161		33,260
Total	\$	12,953,409	\$	10,988,196	\$	233,377

8. OTHER POSTEMPLOYMENT BENEFITS

Plan Description

The Authority provides certain postemployment insurance benefits to retired RTS union employees and non-union employees of RTS and RGRTA. These benefits are provided based upon collective bargaining agreements as well as established practices which together constitute a substantive plan (the Plan). The Authority combines the two plans and administers as a single employer defined benefit other postemployment benefit (OPEB) Plan.

Employees are eligible to participate if they meet the criteria for normal retirement (age 65 and minimum 10 years of service for union, and age 62 and minimum 10 years of service for non-union), disability retirement (15 years of service for union and non-union) or early retirement (age 55 and minimum 25 years of service for union, age 55 and minimum 15 years of service for non-union). The plan has 580 active participants as of March 31, 2016. The Plan does not issue a stand-alone financial report since there are no assets legally segregated for the sole purpose of paying benefits under the Plan.

Funding Policy

Currently, the Plan is funded by the Authority on a pay-as-you-go basis. As of the date of these financial statements, New York State has not yet adopted legislation that would enable government entities to establish a GASB qualifying trust for the purpose of funding OPEB benefits. Pending such legislation, the Authority established an OPEB reserve fund in 2007.

Annual OPEB Cost and Net OPEB Obligation

In fiscal 2015, the Authority retained an independent actuarial firm to perform a calculation of the expected value of the Plan's OPEB obligation. This valuation report provides the Authority's obligations for fiscal 2015 in accordance with GASB Statement No. 45, "Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions." The valuation was performed using census data as of November 1, 2014 and plan provisions as of April 1, 2014. The valuation was performed as of April 1, 2014. While there is not a requirement to fund the obligation, the Board of Commissioners has designated funds to provide funding for a dedicated OPEB trust account when permitted to do so by state legislation.

The Authority's annual OPEB expense is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with generally accepted accounting principles. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year plus the amortization of the unfunded actuarial accrued liability (UAAL) over a 30 year period. The following tables set forth the components of the RGRTA and RTS' OPEB expense for 2016 and 2015, the amount actually contributed to the Plan, and the changes in the net OPEB obligation:

8. OTHER POSTEMPLOYMENT BENEFITS (Continued)

Annual OPEB	Cost and Net OPEB	(Continued)
--------------------	-------------------	-------------

Amidal Of ED Oost and Net Of ED (Oom	RGRTA	RTS	<u>Total</u>
Annual required contribution before interest Interest on net OPEB obligation Amortization of UAAL	\$ 193,000	\$ 8,302,000	\$ 8,495,000
	18,000	1,167,000	1,185,000
	(30,000)	(1,888,000)	(1,918,000)
Annual OPEB cost	181,000	7,581,000	7,762,000
Contributions made	(55,000)	(1,883,000)	(1,938,000)
Increase in Net OPEB Obligation	126,000	5,698,000	5,824,000
Net OPEB Obligation - April 1, 2015	<u>648,779</u>	<u>39,050,109</u>	39,698,888
Net OPEB Obligation - March 31, 2016	<u>\$ 774,779</u>	<u>\$ 44,748,109</u>	\$ 45,522,888
	<u>RGRTA</u>	RTS	<u>Total</u>
Annual required contribution before interest Interest on net OPEB obligation Amortization of UAAL	* 193,000 18,000 (30,000)	RTS \$ 8,302,000 1,167,000 (1,888,000)	Total \$ 8,495,000 1,185,000 (1,918,000)
interest Interest on net OPEB obligation	\$ 193,000	\$ 8,302,000	\$ 8,495,000
	18,000	1,167,000	1,185,000
interest Interest on net OPEB obligation Amortization of UAAL Annual OPEB cost	\$ 193,000	\$ 8,302,000	\$ 8,495,000
	18,000	1,167,000	1,185,000
	(30,000)	(1,888,000)	(1,918,000)
	181,000	7,581,000	7,762,000

Percentage of Annual OPEB Cost

Schedule of OPEB Cost Contributed

Actuarial Valuation <u>Date</u>	Annual <u>OPEB Cost</u>	% of OPEB Cost <u>Contributed</u>	Contribution (ARC)	% of ARC Contributed	Net OPEB <u>Obligation</u>
4/1/09	\$ 5,190,700	55.5%	\$ 5,491,800	52.4%	\$22,352,659
4/1/11	5,190,000	53.3	5,491,800	50.3	24,778,888
4/1/12	6,244,000	27.2	6,725,000	25.2	29,326,888
4/1/13	6,244,000	27.2	6,725,000	25.2	33,874,888
4/1/14	7,762,000	25.0	8,495,000	22.8	39,698,888
4/1/15	7,762,000	25.0	8,495,000	22.8	45,522,888

8. OTHER POSTEMPLOYMENT BENEFITS (Continued)

Funded Status and Funding Progress

The projection of future benefits for an ongoing plan involves estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the Plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future.

Actuarial Methods and Assumptions

Projections of benefits for financial reporting purposes are based on the substantive plan as understood by the employer and plan members and include the types of benefits provided at the time of the valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

In the April 1, 2014 actuarial valuation the following methods and assumptions were used:

Actuarial Cost Method Projected Unit Credit

Rate of Inflation 2.5% per annum, compounded annually

Discount Rate* 3.5%

Medical Care Cost Trend Rate 7.0% pre-Medicare and 5.5% post-Medicare

in 2014, decreasing gradually until the

ultimate post-Medicare rate of 5.05% in 2047.

Unfunded Actuarial Accrued Liability:

Amortization Period 28 years

Amortization Method Level Dollar

Amortization Basis Closed

^{*} As the plan is unfunded, the assumed discount rate considers that the Authority's investment assets are short term in nature, such as money market funds.

9. SELF-INSURANCE

The Authority is self-insured up to \$1,500,000 per incident for automobile liability, and is self-insured for workers' compensation, environmental claims, and certain forms of property damage. In addition, the Authority maintains excess automobile liability insurance coverage of \$15,000,000 with outside insurance carriers. The Authority has set aside assets for claim settlement and servicing. All component units of the Authority are covered by these assets.

Claims liabilities are recorded when it is probable that a loss has occurred and the amount of that loss can be reasonably estimated. Liabilities include an amount for claims that have been incurred but not reported. Because actual claims liabilities depend on such complex factors as inflation, changes in legal doctrines and damage awards, the process used in computing claims liabilities does not necessarily result in an exact amount. Claims liabilities are reevaluated periodically to take into consideration recently settled claims, the frequency of claims, and other economic and social factors. Annually, the Authority engages an actuary to perform a study to estimate the potential exposure related to incurred but not reported claims for workers' compensation.

The information below summarizes the workers' compensation activity for the years ended March 31, 2016 and 2015:

	Balance - oril 1, 2015	Current Year Claims and Changes in Estimates	Claims Payments	<u>Ma</u>	Balance - rch 31, 2016
Authority	\$ 126	\$ (126)	\$ -	\$	-
RTS	2,333,846	1,013,725	(502,600)		2,844,971
Access	114,129	234,290	(74,262)		274,157
Genesee	175,099	6,514	(17,411)		164,202
Livingston	8,422	12,128	(5,930)		14,620
Ontario	125	58,236	(16,595)		41,766
Orleans	1,505	2,777	(1,358)		2,924
Seneca	-	926	(926)		-
Wayne	4,636	51,217	(19,920)		35,933
Wyoming	61,860	(34,256)	(6,106)		21,498
GTCS	 252	 902	 (1,154)		-
Total	\$ 2,700,000	\$ 1,346,333	\$ (646,262)	\$	3,400,071

9. SELF-INSURANCE (Continued)

	Balance - April 1, 2014	Current Year Claims and Changes in Estimates	Claims Payments	Balance - March 31, 2015
	<u>April 1, 2014</u>	<u>III Estimates</u>	<u>r ayınıcınıs</u>	<u> </u>
Authority	\$ -	\$ 126	\$ -	\$ 126
RTS	2,537,128	257,427	(460,709)	2,333,846
Access	210,530	98,452	(194,853)	114,129
Genesee	197,677	(9,051)	(13,527)	175,099
Livingston	15,687	(5,475)	(1,790)	8,422
Ontario	-	2,674	(2,549)	125
Orleans	3,137	1,260	(2,892)	1,505
Seneca	-	826	(826)	-
Wayne	7,870	637	(3,871)	4,636
Wyoming	47,523	31,852	(17,515)	61,860
GTCS	448	74 <u>5</u>	(941)	252
Total	\$ 3,020,000	<u>\$ 379,473</u>	<u>\$ (699,473)</u>	\$ 2,700,000

The information below summarizes the reserve for litigated and unlitigated claims activity for the years ended March 31, 2016 and 2015:

	<u>A</u>	Balance - pril 1, 2015	(Current Year Claims and Changes n Estimates	•	Claims Payments)/ ecoupments	<u>Ma</u>	Balance - rch 31, 2016
RTS Access Genesee Livingston Ontario Wayne Wyoming GTCS	\$	2,784,422 725,034 48,603 - 2,900 20,692 4,500 5,000	\$	3,925,942 548,500 (3,990) - 15,103 764 (3,800) (5,000)	\$	(633,485) (250,554) (40,441) - (14,503) 598 -	\$	6,076,879 1,022,980 4,172 - 3,500 22,054 700
Total	<u>\$</u>	3,591,151	<u>\$</u>	4,477,519	\$	(938,385)	<u>\$</u>	7,130,285
	<u>A</u>	Balance - pril 1, 2014	(Current Year Claims and Changes n Estimates	•	Claims Payments)/ ecoupments	<u>Ma</u>	Balance - rch 31, 2015
RTS Access Genesee Livingston Ontario Seneca Wayne Wyoming GTCS	\$	709,331 715,149 - 5,930 - 4,200 46,222 - 5,000	\$	2,133,387 (25,650) 48,603 (659) 6,457 62 15,178 5,197	\$	(58,296) 35,535 - (5,271) (3,557) (4,262) (40,708) (697)	\$	2,784,422 725,034 48,603 - 2,900 - 20,692 4,500 5,000
Total	\$	1,485,832	\$	2,182,575	\$	(77,256)	<u>\$</u>	3,591,151

9. SELF-INSURANCE (Continued)

Changes in the investments designated for self-insurance during the years ended March 31, 2016 and 2015 are as follows:

		<u>2016</u>	<u>2015</u>
Balance - beginning of year Uses of self-insurance investments Earnings on self-insurance investments, net	\$	3,710,646 - 25,503	\$ 3,634,153 - 76,493
Balance - end of year	<u>\$</u>	3,736,149	\$ 3,710,646

The amount of assets segregated for self-insurance has been estimated by the Authority based upon past experience and consideration of current outstanding issues and is not the result of an actuarially-determined methodology.

10. CAPITAL RESERVE FUND

In fiscal 1999, the Board of Commissioners authorized the establishment of a capital reserve fund to accumulate resources for future capital purchases. The capital reserve was funded initially from unrestricted net assets. During fiscal 2000 and 2007, \$1,200,000 and \$1,000,000, respectively, was added to the capital reserve fund from additional Statewide Mass Transit Operating Assistance (STOA) funding. Otherwise, the capital reserve fund has been funded with amounts budgeted for local depreciation, to the extent practicable.

Changes in the investments designated for capital reserve during the years ended March 31, 2016 and 2015 are as follows:

	<u>20</u>	<u>16</u>	<u>2015</u>
Balance - beginning of year	\$	-	\$ -
Additional funding from unrestricted net position Temporary funding from working capital	1,61	- 1,811	- 1,497,461
Investment earnings	(4.64	1 011)	(4.407.464)
Local share of capital purchases	(1,01	<u>1,811</u>)	 (1,497,461)
Balance - end of year	\$		\$ <u>-</u>

11. COMMITMENTS

Leases

Wyoming leases property for administration and operations under a non-cancelable operating lease agreement expiring April 2016, with annual rent expense of the \$27,581 and \$25,827 for the years ended March 31, 2016 and 2015, respectively.

12. FIXED PRICE FUEL SWAP

Fuel Swap

In May 2012, the Authority entered into two transactions with Cargill, Incorporated (Cargill) pursuant to the September 2011 master agreement to mitigate the volatile risk of diesel fuel costs for budgetary and cost control purposes as discussed below for the period June 1, 2012 through March 31, 2015.

In October 2014, December 2014 and January 2016, respectively, the Authority entered into three transactions with Cargill pursuant to the September 2011 master agreement to mitigate the volatile risk of diesel fuel costs for budgetary and cost control purposes as discussed below for the periods April 1, 2015 through March 31, 2016 and April 1, 2016 through March 31, 2017, respectively.

Hedge Effectiveness

The Authority used the consistent critical terms method to evaluate the hedge effectiveness of the fuel swap contract. This method evaluates effectiveness by qualitative consideration of the critical terms of the hedgeable item (i.e., diesel fuel) and the potential hedging derivative instrument. Under the consistent critical terms method if the critical terms of the hedgeable item and the potential hedging derivative instrument are the same, or similar, the changes in cash flows of the potential hedging derivative instrument will offset substantially the changes in cash flows of the hedgeable item. The Authority considered the fuel swap contract to be effective due to the fact that the changes in cash flow from the price of diesel fuel substantially offset the changes in price of the fuel swap contract.

Objectives

RTS entered into the fuel swap contract to reduce the risk of price volatility for diesel fuel supply. The swap contract for year ended March 31, 2016 and 2015 covered approximately 63% and 48%, respectively, of total fuel establishing a cap on fuel cost per gallon for that portion of fuel needs. The balance of RTS' fuel supply needs were purchased via the spot market to take advantage of market prices that fall below the fixed price swap amount per gallon.

12. FIXED PRICE FUEL SWAP (Continued)

Terms

The terms of the RTS fuel swap contract were as follows:

Notional <u>Amount</u>	Counter- Party Credit <u>Rating</u> *	Effective <u>Date</u>	Maturity <u>Date</u>	<u>Terms</u>
85,000 Gallons of Diesel Fuel per month	A	4/1/2014	3/31/2015	Pay \$2.8275 per gallon of diesel fuel receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.
124,000 Gallons of Diesel Fuel per month	A	4/1/2015	3/31/2016	Pay \$2.5425 per gallon of diesel fuel receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.
31,000 Gallons of Diesel Fuel per month	Α	4/1/2016	3/31/2017	Pay \$2.3450 per gallon of diesel fuel receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.
85,000 Gallons of Diesel Fuel per month	A	4/1/2016	3/31/2017	Pay \$1.3625 per gallon of diesel fuel receive floating price NY Harbor Ultra Low Sulfur Diesel Fuel price back.

^{*} As noted by Standard and Poors.

During 2016 and 2015, RTS made \$1,602,930 and 349,097, respectively, in net cash payments to Cargill.

Credit Risk

RTS is exposed to credit risk related to the fuel swap contract when it is in an asset position. In such instances, the total amount of the fuel swap contract asset represents the maximum loss that would have been recognized at the reporting date if Cargill failed to perform. RTS has entered into a collateral support agreement with Cargill to mitigate the risk of non-performance during the period the fuel swap contract is in effect.

The collateral agreement requires that if the performance exposure and, the position market value of the fuel swap contract, were to exceed \$7,500,000, then either party may demand the other party transfer collateral at least equal to the excess exposure. The collateral shall be in the form of U.S. dollars and held in a bank account in the United States.

12. FIXED PRICE FUEL SWAP (Continued)

Basis Risk

RTS is not exposed to basis risk on the fuel swap contract because the expected commodity purchase being hedged will price based on U.S. spot price, at the pricing point that is the same as the pricing point at which the forward contract is expected to settle.

Termination Risk

The fuel swap contract could terminate at any time if certain events occur that result in one party not performing in accordance with the agreement. The fuel swap contract may terminate due to illegality, a credit event upon merger, or an event of default and illegality. If the fuel swap contract is in a liability position at the time of termination, RTS would be liable for a payment equal to the liability.

13. CONTINGENCIES

The Authority and certain of the Organizations are defendants in various personal injury, property damage liability and labor dispute lawsuits. It is not possible at this time to predict the outcome of the legal actions currently in process or pending against the Authority and the Organizations. In the opinion of management, however, the disposition of the lawsuits will not have a material adverse effect on the financial position of the Authority and the Organizations.

14. SOIL REMEDIATION LIABILITY

Pollution remediation obligations, which are estimates and subject to changes resulting from price increases or reductions, technology, or changes in applicable laws or regulations, occur when any one of the following obligating events takes place:

- An imminent threat to public health due to pollution exists,
- The Authority is in violation of a pollution prevention-related permit or license,
- The Authority is named by a regulator as a responsible or potentially responsible party to participate in remediation,
- The Authority is named or there is evidence to indicate that it will be named in a lawsuit that compels participation in remediation activities, or
- The Authority voluntarily commends or legally obligates itself to commence remediation efforts.

In 2009, RTS identified and estimated costs related to a remediation obligation and accordingly, recorded a non-operating expense and corresponding liability for soil contamination remediation obligations. The soil remediation liability consists of future and present activities associated with the de-contamination of the soil at the RTS operations headquarters. This liability could change over time due to changes in costs of goods and services, changes in remediation technology, or changes in laws and regulations governing the remediation efforts.

14. SOIL REMEDIATION LIABILITY (Continued)

The Authority had the following activity related to soil remediation for the years ended March 31:

	<u>2016</u>	<u>2015</u>
Soil remediation liability - beginning of year Expected additional future outlays, increasing liability Estimates	\$ 1,457,307	\$ 1,468,061
Payments for soil remediation and changes in estimate	 (20,071)	 (10,7 <u>54</u>)
Soil remediation liability - end of year	1,437,236	1,457,307
Less: Current portion	 (765,981)	 (852,958)
Long-term soil remediation liability	\$ 671,255	\$ 604,349

RTS has estimated it will expend \$765,981 during the year ending March 31, 2017 and has recorded this amount as a current liability.

15. CONDENSED FINANCIAL INFORMATION

The financial statements of the Authority include the accounts of RGRTA, and its ten (10) blended component units for which the Authority is financially accountable, as more completely described in Note 1, "Basis of Presentation". Condensed financial information for each of these entities as of March 31, 2016 is as follows:

Condensed statement of net position (in millions) As of March 31, 2016

	RGRTA	RTS	Access
Assets: Current	\$ 38.1	\$ 16.0	\$ 0.3
Capital	Ψ 30.1	138.6	ψ 0.3 3.9
Other	62.5	10.4	0.6
Total assets	<u>100.6</u>	<u> 165.0</u>	<u>4.8</u>
Liabilities:			
Current	3.9	18.4	1.9
Long-term	0.9	<u>57.9</u>	0.9
Total liabilities	4.8	<u>76.3</u>	2.8
Net Position:			
Invested in capital assets	<u>-</u>	138.6	3.9
Unrestricted	95.7	<u>(49.9)</u>	(1.9)
Total net position	<u>\$ 95.7</u>	<u>\$ 88.7</u>	<u>\$ 2.0</u>
	0	1.1.1	0.4-3-
Accote:	Genesee	Livingston	Ontario
Assets:		-	
Current	Genesee \$ 0.1 0.1	\$ 0.1	\$ 0.1
	\$ 0.1	\$ 0.1 2.3	\$ 0.1 0.8
Current Capital	\$ 0.1	\$ 0.1 2.3	\$ 0.1
Current Capital Other	\$ 0.1 0.1	\$ 0.1 2.3	\$ 0.1 0.8
Current Capital Other Total assets	\$ 0.1 0.1	\$ 0.1 2.3	\$ 0.1 0.8
Current Capital Other Total assets Liabilities: Current Long-term	\$ 0.1 0.1 	\$ 0.1 2.3 	\$ 0.1 0.8
Current Capital Other Total assets Liabilities: Current	\$ 0.1 0.1 	\$ 0.1 2.3 	\$ 0.1 0.8 - - 0.9
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position:	\$ 0.1 0.1 - - - - - - - - - - - - - - - - - - -	\$ 0.1 2.3 	\$ 0.1 0.8
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position: Invested in capital assets	\$ 0.1 0.1 	\$ 0.1 2.3 	\$ 0.1 0.8
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position:	\$ 0.1 0.1 - - - - - - - - - - - - - - - - - - -	\$ 0.1 2.3 	\$ 0.1 0.8

Condensed statement of net position (in millions) As of March 31, 2016

	Orleans	Seneca	Wayne
Assets: Current	\$ -	\$ -	\$ 0.2
Capital	0.4	0.6	1.0
Other Total assets	0.4	0.6	1.2
Liabilities: Current	0.1	0.1	0.3
Long-term	-	-	-
Total liabilities	0.1	0.1	0.3
Net Position:			
Invested in capital assets	0.4	0.6	1.0
Unrestricted	(0.1)	(0.1)	0.1
Total net position	<u>\$ 0.3</u>	<u>\$ 0.5</u>	<u>\$ 0.9</u>
	M/vomina	CTCS	
Assets:	Wyoming	GTCS	
Assets: Current	Wyoming \$	GTCS \$ 1.3	
Current Capital	, ,	\$ 1.3	
Current Capital Other	\$ - 0.6	\$ 1.3 - 0.1	
Current Capital	\$ -	\$ 1.3	
Current Capital Other Total assets Liabilities:	\$ - 0.6 - 0.6	\$ 1.3 - 0.1 - 1.4	
Current Capital Other Total assets Liabilities: Current	\$ - 0.6	\$ 1.3 0.1 1.4	
Current Capital Other Total assets Liabilities: Current Long-term	\$ - 0.6 - 0.6 - 0.2	\$ 1.3 0.1 1.4 1.2 0.1	
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities	\$ - 0.6 - 0.6	\$ 1.3 0.1 1.4	
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position:	\$ 0.6 0.6 0.2	\$ 1.3 0.1 1.4 1.2 0.1	
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities	\$ - 0.6 - 0.6 - 0.2	\$ 1.3 0.1 1.4 1.2 0.1	

Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2016

Operating revenues Operating expenses Depreciation	RGRTA \$ 1.5 3.4	RTS \$ 27.4 79.5 15.3	**************************************
Operating income (loss)	(1.9)	(67.4)	(8.2)
Non-operating revenues (expenses)	7.4	(6.3)	4.1
Capital contributions Operating assistance	0.2	44.3 11.3	1.5 2.0
Change in net position	5.7	(18.1)	(0.6)
Beginning net position Restatement of beginning net	89.9	107.0	2.7
position Ending net position	0.1 \$ 95.7	\$ (0.2) \$ 88.7	\$ (0.1) \$ 2.0
On another a new contract	Genesee	Livingston	Ontario
Operating revenues Operating expenses	Genesee \$ 0.3 0.9	Livingston \$ 0.8 1.6	Ontario \$ 0.6 3.3
Operating revenues Operating expenses Depreciation	\$ 0.3	\$ 0.8	\$ 0.6
Operating expenses	\$ 0.3 0.9	\$ 0.8 1.6	\$ 0.6 3.3
Operating expenses Depreciation	\$ 0.3 0.9 0.1	\$ 0.8 1.6 0.4	\$ 0.6 3.3 0.2
Operating expenses Depreciation Operating income (loss) Nonoperating revenues (expenses) Capital contributions	\$ 0.3 0.9 0.1 (0.7)	\$ 0.8 1.6 0.4 (1.2)	\$ 0.6 3.3 0.2 (2.9) (0.0)
Operating expenses Depreciation Operating income (loss) Nonoperating revenues (expenses)	\$ 0.3 0.9 0.1 (0.7)	\$ 0.8 1.6 0.4 (1.2)	\$ 0.6 3.3 0.2 (2.9)
Operating expenses Depreciation Operating income (loss) Nonoperating revenues (expenses) Capital contributions	\$ 0.3 0.9 0.1 (0.7)	\$ 0.8 1.6 0.4 (1.2)	\$ 0.6 3.3 0.2 (2.9) (0.0)
Operating expenses Depreciation Operating income (loss) Nonoperating revenues (expenses) Capital contributions Operating assistance	\$ 0.3 0.9 0.1 (0.7)	\$ 0.8 1.6 0.4 (1.2) 0.6	\$ 0.6 3.3 0.2 (2.9) (0.0) 0.5 2.6

Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2016

Operating revenues Operating expenses Depreciation	Orleans \$ 0.1 0.7	Seneca \$ 0.2 0.9	Wayne \$ 2.0 2.2 0.4
Operating income (loss)	(0.6)	(0.7)	(0.6)
Nonoperating revenues (expenses) Capital contributions Operating assistance	0.4 0.3 0.1	0.5 0.6 0.1	(0.3) - 0.3
Change in net position	0.2	0.5	(0.6)
Beginning net position Ending net position	\$ 0.1 \$ 0.3	\$ 0.0 \$ 0.5	\$ 0.9
	Wyoming	GTCS	
Operating revenues Operating expenses Depreciation	\$ 0.1 1.0 0.2	\$ - 1.8 -	
Operating income (loss)	(1.1)	(1.8)	
Nonoperating revenues (expenses)	0.9	-	
Capital contributions Operating assistance	0.3 		
Change in net position	0.2	-	
Beginning net position Ending net position	0.3 \$ 0.5	0.1 \$ 0.1	

Condensed statement of cash flows (in millions) For the year ended March 31, 2016

	RG	RTA		RTS		Access
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(6.5) 6.5	\$	(38.9) 37.8	\$	(7.9) 6.7
activities		(1.1)		3.6		1.2
Investing activities Net change		4.6 3.5		(2.4) 0.1		<u>-</u>
Beginning cash and equivalents		12.4		<u>-</u>		<u>-</u>
Ending cash and equivalents	<u>\$</u>	<u> 15.9</u>	<u>\$</u>	0.1	\$	
Cook provided by (your few)	Ger	nesee	L	ivingston		Ontario
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(0.7) 0.7	\$	(0.7) 0.8	\$	(2.6) 2.6
activities		-		-		-
Investing activities Net change		<u>-</u>		0.1		-
Beginning cash and equivalents		<u>-</u>		<u>-</u>		-
Ending cash and equivalents	\$		<u>\$</u>	0.1	<u>\$</u>	
Oach and Madh (and fo)	Orl	eans	;	Seneca		Wayne
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(0.8) 0.6	\$	(1.1) 0.6	\$	(0.1) 0.1
activities		0.2		0.5		-
Investing activities Net change		-		<u>-</u>		<u>-</u>
Beginning cash and equivalents		<u>-</u>				<u>-</u>
Ending cash and equivalents	\$	<u> </u>	\$	<u> </u>	<u>\$</u>	

Condensed statement of cash flows (in millions) For the year ended March 31, 2016

	W	yoming	GTCS
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing activities	\$	(1.1) 0.9 0.2	\$ (1.7) 1.7
Investing activities Net change		<u>-</u>	<u>-</u>
Beginning cash and equivalents		<u>-</u>	
Ending cash and equivalents	\$	<u> </u>	\$

Condensed financial information for each of these entities as of March 31, 2015 is as follows:

Condensed statement of net position (in millions) As of March 31, 2015

	RGRTA	RTS	Access
Assets: Current	\$ 29.2	\$ 14.3	\$ 0.9
Capital	\$ 29.2	\$ 14.3 144.9	\$ 0.9 3.2
Other	63.3	1.2	-
Total assets	92.5	160.4	4.1
Liabilities:			
Current	1.9	12.5	1.4
Long-term	0.7	40.9	
Total liabilities	2.6	<u>53.4</u>	1.4
Net Position:			
Invested in capital assets	-	144.8	3.2
Unrestricted	\$ 89.9 \$ 89.9	\$ (37.8) \$ 107.0	\$ (0.5) \$ 2.7
Total net position	<u>\$ 89.9</u>	<u>\$ 107.0</u>	<u>\$ 2.7</u>
	Genesee	Livingston	Ontario
Assets:		•	
Current	\$ -	\$ 0.1	\$ 0.2
Current Capital		•	
Current	\$ -	\$ 0.1	\$ 0.2
Current Capital Other Total assets	\$ - 0.2	\$ 0.1 2.7	\$ 0.2 0.6
Current Capital Other Total assets Liabilities: Current	\$ - 0.2	\$ 0.1 2.7	\$ 0.2 0.6
Current Capital Other Total assets Liabilities: Current Long-term	\$ 0.2 0.2 0.2 0.3	\$ 0.1 2.7 2.8 0.2	\$ 0.2 0.6 0.8
Current Capital Other Total assets Liabilities: Current	\$ - 0.2 - 0.2 0.2	\$ 0.1 2.7 	\$ 0.2 0.6
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position:	\$ 0.2 	\$ 0.1 2.7 2.8 0.2	\$ 0.2 0.6
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position: Invested in capital assets	\$	\$ 0.1 2.7 2.8 0.2 0.2 2.7	\$ 0.2 0.6 0.8 0.3 0.3
Current Capital Other Total assets Liabilities: Current Long-term Total liabilities Net Position:	\$ 0.2 	\$ 0.1 2.7 2.8 0.2	\$ 0.2 0.6

Condensed statement of net position (in millions) As of March 31, 2015

	Wayne
Assets: Current \$ - \$ - \$	0.3
Capital 0.1 0.1	1.4
Other	<u>-</u>
Total assets	1.7
Liabilities:	
Current 0.1 0.1	0.3
Long-term	0.3
	
Net Position: Invested in capital assets 0.1 0.1	1.4
Unrestricted (0.1) (0.1)	0.1
Total net position <u>\$ -</u> <u>\$ -</u>	<u>1.5</u>
Wyoming GTCS	
Assets:	
Assets: Current \$ - \$ 1.3	
Assets:	
Assets: Current \$ - \$ 1.3 Capital 0.5 -	
Assets: \$ - \$ 1.3 Current 0.5 - Capital 0.5 - Other - Total assets 0.5 1.3	
Assets: Current \$ - \$ 1.3 Capital 0.5 - Other - Total assets 0.5 1.3 Liabilities: Current 0.2 1.2	
Assets: Current \$ - \$ 1.3 Capital 0.5 - Other - Total assets 0.5 1.3 Liabilities: Current 0.2 1.2 Long-term	
Assets: Current \$ - \$ 1.3 Capital 0.5 - Other - Total assets 0.5 1.3 Liabilities: Current 0.2 1.2	
Assets: Current \$ - \$ 1.3 Capital 0.5 - Other - Total assets 0.5 1.3 Liabilities: Current 0.2 1.2 Long-term - Total liabilities 0.2 1.2 Net Position:	
Assets: Current \$ - \$ 1.3 Capital 0.5 - Other - Total assets 0.5 1.3 Liabilities: Current 0.2 1.2 Long-term Total liabilities 0.2 1.2	

Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2015

	RGRTA	RTS	Access
Operating revenues	\$ 1.0	\$ 27.8	\$ 0.5
Operating expenses	3.1	74.5	7.1
Depreciation		14.3	0.7
Operating income (loss)	(2.1)	(61.0)	<u>(7.3</u>)
Non-operating revenues (expenses)	(1.6)	2.0	4.8
Capital contributions	_	12.7	0.2
Operating assistance	0.2	44.3	2.5
Change in net position	(3.5)	(2.0)	0.2
Beginning net position	93.4	109.0	2.5
Ending net position	<u>\$ 89.9</u>	<u>\$ 107.0</u>	<u>\$ 2.7</u>
	Genesee	Livingston	Ontario
Operating revenues	\$ 0.3	\$ 0.8	\$ 0.6
Operating expenses	1.0	1.6	2.4
Depreciation	0.2	0.5	0.2
Operating income (loss)	(0.9)	(1.3)	(2.0)
Nonoperating revenues (expenses)	0.4	0.6	0.1
Capital contributions	-	0.2	-
Operating assistance	0.2	0.2	1.6
Change in net position	(0.3)	(0.3)	(0.3)
Beginning net position	0.2	2.9	0.7
Ending net position	\$ (0.1)	\$ 2.6	\$ 0.4

Condensed statement of revenues, expenses and changes in net position (in millions) For the year ended March 31, 2015

Operating revenues Operating expenses Depreciation	Orleans \$ 0.1 0.7 0.1	Seneca \$ 0.3 0.9 0.1	Wayne \$ 1.8 2.2 0.5
Operating income (loss)	(0.7)	(0.7)	(0.9)
Nonoperating revenues (expenses)	0.4	0.4	0.2
Capital contributions Operating assistance	0.1 0.1		0.3
Change in net position	(0.1)	(0.2)	(0.4)
Beginning net position Ending net position	<u>0.1</u>	\$ <u>-</u>	1.9 \$ 1.5
	Wyoming	GTCS	
Operating revenues Operating expenses Depreciation	\$ 0.2 1.2 0.2	\$ - 1.9 	
Operating income (loss)	(1.2)	(1.9)	
Nonoperating revenues (expenses) Capital contributions Operating assistance	0.7 - 0.1	- - 1.9	
Change in net position	(0.4)	-	
Beginning net position Ending net position	0.7 \$ 0.3	0.1 \$ 0.1	

Condensed statement of cash flows (in millions) For the year ended March 31, 2015

	R	GRTA		RTS		Access
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(4.4) (2.9)	\$	(37.5) 38.0	\$	(6.5) 6.6
activities Investing activities Net change		3.7 1.4 (2.2)		(2.6) 1.0 (1.1)		(0.1)
Beginning cash and equivalents		14.6		1.1		<u>-</u>
Ending cash and equivalents	\$	12.4	<u>\$</u>	<u>-</u>	\$	_
	G	enesee	ı	_ivingston		Ontario
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(0.7) 0.7	\$	(0.9) 0.9	\$	(1.7) 1.7
activities Investing activities		- -		- -		- -
Net change	'	-		-		
Beginning cash and equivalents		<u>-</u>	-	_		_
Ending cash and equivalents	<u>\$</u>		<u>\$</u>	_	<u>\$</u>	
Oak as Halk (and Sa)	O	rleans		Seneca		Wayne
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(0.6) 0.6	\$	(0.5) 0.5	\$	(0.5) 0.5
activities Investing activities		-		-		-
Net change						
Beginning cash and equivalents		_		<u>-</u>		<u>-</u>
Ending cash and equivalents	\$	-	\$		\$	

Condensed statement of cash flows (in millions) For the year ended March 31, 2015

	W	yoming/	GTCS
Cash provided by (used for): Operating activities Noncapital financing activities Capital and related financing	\$	(1.0) 1.0	\$ (2.1) 2.1
activities Investing activities		-	-
Net change		-	 -
Beginning cash and equivalents		<u> </u>	 <u>-</u>
Ending cash and equivalents	\$	<u>-</u>	\$ <u> </u>

Bonadio & Co., LLP Certified Public Accountants

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

June 23, 2016

To the Commissioners of the Rochester-Genesee Regional Transportation Authority:

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Rochester-Genesee Regional Transportation Authority (the Authority), as of and for the year ended March 31, 2016, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated June 23, 2016.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

171 Sully's Trail, Suite 201 Pittsford, New York 14534 p (585) 381-1000 f (585) 381-3131

www.bonadio.com

INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS (Continued)

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY

(A Component Unit of the State of New York)

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF FUNDING PROGRESS FOR OTHER POSTEMPLOYMENT BENEFITS FOR THE YEAR ENDED JUNE 30, 2016

Actuarial Valuation <u>Date</u>	Actuarial Valuation of <u>Plan Assets</u>	Aco	Actuarial crued Liability (AAL)	Uı	nfunded AAL (UAAL)	Funded <u>Ratio</u>	<u>Co</u>	vered Payroll	UAAL as a % of Covered Payroll
4/1/10 4/1/12	-	\$	66,844,000 59,578,000	\$	66,844,000 59,578,000	0.0% 0.0%	\$ \$	27,219,356 30,315,164	245.6% 196.5%
4/1/14	-	\$	71,365,000	\$	71,365,000	0.0	\$	30,012,693	237.8

ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY

(A Component Unit of the State of New York)

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PROPORTIONATE SHARE OF NET PENSION LIABILITY

	Last 10 Fiscal Years (Dollar amounts displayed in thousands)									
_	<u>2016</u>	<u>2015</u>	2014	2013	2012	2011	<u>2010</u>	2009	2008	2007
NYSLERS - RGRTA:										
Proportion of the net pension liability	0.0050097%									
Proportionate share of the net pension liability	169									
Covered-employee payroll	1,502									
		Information for		or to impleme	entation of GAS	SB 68 is unava	ilable and will	be completed	for each year	going forward
Proportionate share of the net pension liability liability as a percentage of its covered payroll	11.3%	as they becom	e available.							
Plan fiduciary net position as a percentage of	97.9%									
total pension liability	07.070									
NYSLERS - GTC:										
Proportion of the net pension liability	0.0027777%									
Proportionate share of the net pension liability	94									
Covered-employee payroll	460									
		Information for	the periods pri	or to impleme	entation of GAS	B 68 is unava	ilable and will	be completed	for each year	going forward
Proportionate share of the net pension liability	20.4%	as they become	e available.							
liability as a percentage of its covered payroll	20.470									
Plan fiduciary net position as a percentage of	97.9%									
total pension liability										

ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY (A Component Unit of the State of New York)

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS FOR ALL PENSION PLANS FOR THE YEAR ENDED MARCH 31,

RTS Union: Actuarially Determined Centribution Actual Employer Contribution Covered Payroll Contribution Edicinery (Excess) Covered Payroll Contribution Edicinery (Excess) S 1589 Actual Employer Contribution Covered Payroll Contribution Edicinery (Excess) S 22.786 Contribution Edicinery (Excess) S 508 Actual Employer Contribution Actuarially Determined Contribution Actuarially Determine			Last 10 Fiscal Years (Dollar amounts displayed in thousands)										
Actual Employer Contribution Actual Employer Contribution Actual Employer Contribution S			2016	<u>2015</u>	<u>2014</u>	<u>2013</u>	2012	2011	<u>2010</u>	2009	2008	2007	
Actual Employer Contribution Actual Employer Contribution Actual Employer Contribution S	RTS Union:												
Actual Employer Contribution Corribution Deficiency (Excess) Corribution Deficiency (Excess) Corribution Set of Covered Payroll Contribution Set of Covered Payroll Covered Payroll Contribution Set of Covered Payroll Covered Payroll Contribution Set of Covered Payroll Contribution Set of Covered Payroll Covere		\$	399										
Covered Payroll \$ 2.286 Contribution Deficiency (Excess) \$ 2.286 Contribution as a % of Covered Payroll \$ 5.28 Contribution Selection	-												
as they become available. Second Determined Contribution Seco		\$		Information for	the periods pri	or to impleme	ntation of GAS	B 68 is unavai	lable and will b	e completed for	or each vear go	ing forward	
RTS Non-Union: Actual Employer Contribution Covered Payroll Covered Payroll Contribution Deficiency (Excess) S S S S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Lift Line Union: Covered Payroll Contribution Sa 8 % of Covered Payroll S Covered Payroll S Covered Payroll Covered Payroll Covered Payroll S Covered Payroll Covered Payroll S S Covered Payroll S S S Covered Payroll S S S Covered Payroll S S S S S S S S S S S S S S S S S S	, ,										,		
RTS Non-Union: Actuarially Determined Contribution Actual Employer Contribution Deficiency (Excess) Covered Payroll Contribution Deficiency (Excess) Solution See See See See See See See See See Se	Covered Payroll	\$	22,786										
Actual Employer Contribution Covered Payroll Solution Sea a % of Covered Payroll Solution Sea Sea Sea Covered Payroll Solution Sea	Contributions as a % of Covered Payroll		2.4%										
Actual Employer Contribution Covered Payroll Contributions as a % of Covered Payroll Contribution Deficiency (Excess) 5	RTS Non-Union:												
Contribution Deficiency (Excess) Covered Payroll Contributions as a % of Covered Payroll Contributions as a % of Covered Payroll Contribution as a % of Covered Payroll Contribution as a % of Covered Payroll Contribution as a % of Covered Payroll Covered Payroll Contribution as a % of Covered Payroll Contribution as a % of Covered Payroll Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution Actual Employer Contribution Contribution as a % of Covered Payroll Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution Actual Employer Contribution Contribution as a % of Covered Payroll Contribution Deficiency (Excess) S	Actuarially Determined Contribution	\$	508										
as they become available. Lift Line Union: Actual Employer Contribution S 2 286 Contribution Beficiency (Excess) S 128 Actual Employer Contribution Contribution sa a % of Covered Payroll S 2.411 Contribution Defliciency (Excess) S 2.21 Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution Actual Employer Contribution S 2.226 Contribution Defliciency (Excess) S 2.411 Contribution Sa a % of Covered Payroll NYSLERS - RGRTA: Actuarially Determined Contribution Actual Employer Contribution S 232 Actual Employer Contribution Covered Payroll S 2.32 Actual Employer Contribution S 232 Actual Employer Contribution Covered Payroll S 1.502 Contribution Defliciency (Excess) S 2.502 Information for the periods prior to implementation of G	Actual Employer Contribution												
Covered Payroll Contributions as a % of Covered Payroll Lift Line Union: Actual Employer Contribution Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) Lift Line and Regional Entities Non-Union: Actual Employer Contribution Contribution Deficiency (Excess) Lift Line and Regional Entities Non-Union: Actual Employer Contribution Actual Employer Contribution Contribution Deficiency (Excess) Lift Line and Regional Entities Non-Union: Actual Employer Contribution Contribution Deficiency (Excess) Lift Contribution Deficiency (Excess) Lift Contribution Deficiency (Excess) NYSLERS - RGRTA: Actuarially Determined Contribution Contribution Deficiency (Excess) Lift Contribution Deficiency (Excess) Substitute of the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - RGRTA: Covered Payroll Contribution Deficiency (Excess) Lift Contribution Deficiency (Excess) Substitution Deficiency (Excess) Lift Contribution Deficiency (Excess) Substitution Deficiency (Excess) Lift Contribution Contribution Substitution Deficiency (Excess) Lift Contribution Contribution Covered Payroll Covered Payroll Covered Payroll Covered Payroll Covered Payroll Actual Employer Contribution Actual Empl	Contribution Deficiency (Excess)	\$	508	Information for	the periods pri	or to impleme	ntation of GAS	B 68 is unavai	lable and will b	e completed for	or each year go	ing forward	
Contributions as a % of Covered Payroll 0.0% Lift Line Union: Actual Employer Contribution 5.72 Contribution Deficiency (Excess) 5.72 Covered Payroll \$ 2.296 Contributions as a % of Covered Payroll 5.3% Lift Line and Regional Entities Non-Union: Actual Employer Contribution 5.128 Contribution Deficiency (Excess) 5.2411 Con				as they becom	ne available.								
Lift Line Union: Actual Employer Contribution Total Employer	Covered Payroll	\$	6,159										
Actual Employer Contribution Actual Employer Contribution Actual Employer Contribution Deficiency (Excess) S	Contributions as a % of Covered Payroll		0.0%										
Actual Employer Contribution Actual Employer Contribution Actual Employer Contribution Deficiency (Excess) S													
Actual Employer Contribution Deficiency (Excess) Covered Payroll Contribution Deficiency (Excess) Contributions as a % of Covered Payroll Contributions as a % of Covered Payroll Contributions as a % of Covered Payroll Contribution Deficiency (Excess) Contribution Deficiency (Excess) Contribution Deficiency (Excess) Covered Payroll Contribution Sas a % of Covered Payroll Contribution Deficiency (Excess) Covered Payroll Contribution Sas a % of Covered Payroll Contribution Sas a % of Covered Payroll Contribution Sas a % of Covered Payroll Contribution Deficiency (Excess) Contribution Sas a % of Covered Payroll Contribution Deficiency (Excess) Contribution Sas a % of Covered Payroll Solution Deficiency (Excess) Contribution Sas Solution Sas Soluti	<u> </u>												
Covered Payroll Contribution Deficiency (Excess) S 2,296 Contributions as a % of Covered Payroll Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution Contribution Deficiency (Excess) S 2,411 Contribution Deficiency (Excess) S 2,411 Contribution Deficiency (Excess) NYSLERS - RGRTA: Actual Employer Contribution Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) S 2,411 Contribution Deficiency (Excess) S 2,411 Contribution Deficiency (Excess) S 2,411 Contribution Deficiency (Excess) NYSLERS - RGRTA: Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) S 232 Contribution Deficiency (Excess) S 232 Contribution Deficiency (Excess) S 232 Contribution Deficiency (Excess) S 233 Contribution Deficiency (Excess) S 234 Contribution Deficiency (Excess) S 235 Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution S 85 Contribution Deficiency (Excess) S 25 Contribution Deficiency (Exc	-	\$											
Secured Payroll Contributions as a % of Covered Payroll Contribution Actual Employer Contribution Contribution Secured Payroll Contributions as a % of Covered Payroll Contribution Secured Payroll Contribution Secured Payroll Contribution Secured Payroll Secured Payroll Contribution Secured Payroll Contribution Secured Payroll Secured Payroll Contribution Deficiency (Excess) Secured Payroll Secured Payroll Contribution Deficiency (Excess) Secured Payroll Secured Payroll Secured Payroll Contribution Deficiency (Excess) Secured Payroll Secured Payroll Contribution Deficiency (Excess) Secured Payroll Secured Payroll Contribution Deficiency (Excess) Secured Payroll S			_										
Covered Payroll Contributions as a % of Covered Payroll Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution Covered Payroll Contribution Deficiency (Excess) NYSLERS - RGRTA: Actual Employer Contribution Contribution S a % of Covered Payroll S 232 Actual Employer Contribution Contribution S a % of Covered Payroll S 232 Actual Employer Contribution Contribution S a % of Covered Payroll S 232 Contribution Deficiency (Excess) NYSLERS - RGRTA: Actuarially Determined Contribution Covered Payroll Contribution Deficiency (Excess) S 1,502 Contribution Deficiency (Excess) S 232 Actual Employer Contribution Covered Payroll Contribution S 85 Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) S 252 Contribution Deficiency (Excess) S 355 Contribution Deficiency (Excess) S 365 Contribution Deficiency (Excess) S 366 Contribution Deficiency (Excess) S 367 Covered Payroll S 460	Contribution Deficiency (Excess)	\$	72			or to impleme	ntation of GAS	B 68 is unavai	lable and will b	e completed for	or each year go	ing forward	
Contributions as a % of Covered Payroll Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Contribution sa a % of Covered Payroll Solution Deficiency (Excess) NYSLERS - RGRTA: Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Solution Deficiency (Excess) NYSLERS - RGRTA: Actual Employer Contribution Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Contribution Deficiency (Excess) Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Solution Deficiency (Excess) Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Solution Deficiency (Excess) Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available.		_		as they becom	ne available.								
Lift Line and Regional Entities Non-Union: Actuarially Determined Contribution \$ 128	-	\$											
Actuarially Determined Contribution Actual Employer Contribution Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Covered Payroll Contributions as a % of Covered Payroll S Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution Actual Employer Contribution S S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution S S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available.	Contributions as a % of Covered Payroll		3.1%										
Actuarially Determined Contribution Actual Employer Contribution Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Covered Payroll Contributions as a % of Covered Payroll S Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution Actual Employer Contribution S S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution S S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available.	Lift Line and Pegional Entities Non-Union:												
Actual Employer Contribution Contribution Deficiency (Excess) S Land Contribution Deficiency (Excess) S Land Contribution Deficiency (Excess) S Land Contributions as a % of Covered Payroll Contributions as a % of Covered Payroll NYSLERS - RGRTA: Actual Employer Contribution Contribution Deficiency (Excess) S Land Covered Payroll Contribution Deficiency (Excess) NYSLERS - GTC: Actual Employer Contribution Covered Payroll Contribution Deficiency (Excess) S Land Covered Payroll S Land C		•	128	l									
Covered Payroll Contributions as a % of Covered Payroll Saturation for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - RGRTA: Actuarially Determined Contribution Contribution Deficiency (Excess) Saturation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution Saturation for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution Saturation for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available.	-	Ψ											
as they become available. Covered Payroll Contributions as a % of Covered Payroll NYSLERS - RGRTA: Actuarially Determined Contribution Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Contribution Deficiency (Excess) NYSLERS - GTC: Actuarially Determined Contribution Contribution Deficiency (Excess) Solution Deficiency (Excess) Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available.		\$	20	Information for	the periods pri	or to impleme	ntation of GAS	R 68 is unavai	lable and will b	ne completed for	or each vear do	ing forward	
Contributions as a % of Covered Payroll NYSLERS - RGRTA: Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Contributions as a % of Covered Payroll NYSLERS - GTC: Actuarially Determined Contribution Covered Payroll Actuarially Determined Contribution Solve of Covered Payroll Actuarially Determined Contr	Contribution Denoising (Excess)					or to impleme	induori or or io	D 00 10 unavai	iable and will b	oc completed it	n caon year go	ing forward	
Contributions as a % of Covered Payroll NYSLERS - RGRTA: Actuarially Determined Contribution Actual Employer Contribution Covered Payroll Contributions as a % of Covered Payroll NYSLERS - GTC: Actuarially Determined Contribution Covered Payroll Actuarially Determined Contribution Solve of Covered Payroll Actuarially Determined Contr	Covered Payroll	\$	2.411										
Actuarially Determined Contribution \$ 232 Actual Employer Contribution Deficiency (Excess) \$ Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution \$ 85 Actual Employer Contribution \$ 85 Actual Employer Contribution \$ 85 Contribution Deficiency (Excess) \$ Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution \$ 85 Actual Employer Contribution \$ 85 Contribution Deficiency (Excess) \$ Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available.	· ·												
Actuarially Determined Contribution \$ 232 Actual Employer Contribution Deficiency (Excess) \$,			<u>L</u>									
Actual Employer Contribution Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. NYSLERS - GTC: Actuarially Determined Contribution Actual Employer Contribution Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Covered Payroll \$ 460	NYSLERS - RGRTA:												
Contribution Deficiency (Excess) Substitution Deficiency (Excess) Substi	Actuarially Determined Contribution	\$	232										
Actual Employer Contribution Contribution Deficiency (Excess) Covered Payroll \$ 1,502	Actual Employer Contribution		232										
Covered Payroll \$ 1,502 Contributions as a % of Covered Payroll \$ 15.4% NYSLERS - GTC:	Contribution Deficiency (Excess)	\$		Information for	the periods pri	or to impleme	ntation of GAS	B 68 is unavai	lable and will b	e completed for	or each year go	ing forward	
Contributions as a % of Covered Payroll NYSLERS - GTC: Actual pmployer Contribution Actual Employer Contribution Contribution Deficiency (Excess) Covered Payroll \$ 460				as they becom	ne available.								
NYSLERS - GTC: Actuarially Determined Contribution \$ 85	Covered Payroll	\$	1,502										
Actuarially Determined Contribution \$ 85 Actual Employer Contribution	Contributions as a % of Covered Payroll		15.4%										
Actuarially Determined Contribution \$ 85 Actual Employer Contribution													
Actual Employer Contribution													
Contribution Deficiency (Excess) S Information for the periods prior to implementation of GASB 68 is unavailable and will be completed for each year going forward as they become available. Covered Payroll \$ 460	•	\$											
as they become available. Covered Payroll \$ 460		_	85										
Covered Payroll \$ 460	Contribution Deficiency (Excess)	\$				or to impleme	ntation of GAS	B 68 is unavai	lable and will b	e completed for	or each year go	ing forward	
·				as they becom	ie avaliable.								
Contributions as a % or Covered Payroll 18.5%	· ·	\$											
	Contributions as a % of Covered Payroll		18.5%	<u> </u>									

Combining Financial Information

This page intentionally left blank	

	RGRTA	RTS	Access	Genesee	<u>Livingston</u>	Ontario	Orleans	<u>Seneca</u>	Wayne	Wyoming	<u>GTCS</u>	Eliminations	<u>Total</u>
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES													
CURRENT ASSETS:													
Cash and equivalents	\$ 15,930,139	\$ 148,438	\$ 2,607	\$ 10,318	\$ 72,839	\$ 24,360	\$ 1,684	\$ 6,502	\$ 25,873	\$ 2,251	\$ 12,477	\$ -	\$ 16,237,488
Current portion of investments	12,386,960	-	-	-	-		-	-	-	-	-	-	12,386,960
Receivables:													-
Trade, net	4,798,219	1,950,446	10,650	34,810	70,274	33,898	3,040	14,655	175,001	6,275	789,499	-	7,886,767
Mortgage tax	615,620	-	-	-	-		-	-	-	-		-	615,620
Capital grants	2,807,833			-	-		-	-	-	-		-	2,807,833
Operating assistance	1,708,896	12,311,500	112,500	-	-	-	-	-	-	-	-	-	14,132,896
Interest	83,730	-	-	-	-	-	-	-	-				83,730
Materials and supplies inventory, net	11,278	392,802 484,492	85,680 41,935	-	1,870	59,243 11,200	-	-	1,290	540		-	537,725 552,605
Prepaid expenses and other current assets Inter-entity receivable	11,270	697,242	41,935		1,070	11,200			1,290	540	461,896	(1,159,138)	552,005
Inter-entity receivable		031,242									401,030	(1,133,130)	
Total current assets	38,342,675	15,984,920	253,372	45,128	144,983	128,701	4,724	21,157	202,164	9,066	1,263,872	(1,159,138)	55,241,624
NONCURRENT ASSETS:													
Capital assets, net	-	138,551,640	3,904,393	133,063	2,311,213	811,910	401,240	579,203	1,006,834	629,926		-	148,329,422
Investments, net of current portion	13,412,550	-		-		-	-				-	-	13,412,550
Investments in consolidated component unit entities	48,547,978											(48,547,978)	
Total noncurrent assets	61,960,528	138,551,640	3,904,393	133,063	2,311,213	811,910	401,240	579,203	1,006,834	629,926	-	(48,547,978)	161,741,972
TOTAL ASSETS	100,303,203	154,536,560	4,157,765	178,191	2,456,196	940,611	405,964	600,360	1,208,998	638,992	1,263,872	(49,707,116)	216,983,596
DEFERRED OUTFLOWS OF RESOURCES:													
Deferred outflows related to pensions	298,465	9,931,830	653,740	-	-	-	-	-	-	-	104,161	-	10,988,196
Accumulated decreases in fair value of fixed price fuel swap		485,554											485,554
TOTAL DEFERRED OUTFLOWS OF RESOURCES	298,465	10,417,384	653,740								104,161		11,473,750
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 100,601,668	\$ 164,953,944	\$ 4,811,505	\$ 178,191	\$ 2,456,196	\$ 940,611	\$ 405,964	\$ 600,360	\$ 1,208,998	\$ 638,992	\$ 1,368,033	\$ (49,707,116)	\$ 228,457,346
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION													
CURRENT LIABILITIES:													
Accounts payable	\$ 3,117,631	\$ 3,220,661	\$ 270,401	\$ 88,636	\$ 32,115	\$ 98,609	\$ 39,043	\$ 31,503	\$ 68,146	\$ 42,756	\$ 393,274	\$ -	\$ 7,402,775
Accrued wages, vacation, pension and payroll taxes	361,499	5,113,557	354,777	59,437	156,129	213,200	42,439	68,394	211,869	89,418	86,739	•	6,757,458
Current portion of soil remediation liability	301,433	765,981	304,777	35,457	100,123	210,200	42,400	00,004	211,000	05,410	00,700		765,981
Reserve for litigated and unlitigated claims		6,069,096	1,034,263	4,173	_	_		_	22,053	700	_		7,130,285
Workers' compensation reserve		2,844,971	274,157	164,202	14,620	41,766	2,924		35,932	21,499	_		3,400,071
Inter-entity payable	461,896										697,241	(1,159,137)	
	3,941,026	18,014,266	1,933,598	316,448	202,864	353,575	84,406	99,897	338,000	154,373	1,177,254	(1,159,137)	25,456,570
Total current liabilities	3,341,020	10,014,200	1,955,596	310,440	202,004	333,313	04,400	33,031	350,000	154,575	1,177,254	(1,100,107)	20,430,370
LONG-TERM LIABILITIES:													
Net pension liability	169,239	11,772,664	917,669		-	-	-	-	-	-	93,837	-	12,953,409
Other postemployment benefits	774,779	44,748,109	-	-	-	-	-	-	-	-	-	-	45,522,888
Soil remediation liability, net of current portion	-	671,255	-	-	-		-	-	-	-		-	671,255
Fixed price fuel swap liability		485,554											485,554
Total long-term liabilities	944,018	57,677,582	917,669		<u>-</u>					-	93,837		59,633,106
TOTAL LIABILITIES	4,885,044	75,691,848	2,851,267	316,448	202,864	353,575	84,406	99,897	338,000	154,373	1,271,091	(1,159,137)	85,089,676
DEFERRED INFLOWS OF RESOURCES:													
Unavailable revenue	-	333,882		-	-	-	-	-	-	-	-	-	333,882
Deferred inflows related to pensions		200,117									33,260		233,377
TOTAL DEFERRED INFLOWS OF RESOURCES		533,999									33,260		567,259
NET POSITION:													
Net investment in capital assets	_	138,551,640	3,904,393	133,063	2,311,213	811,910	401,240	579,203	1,006,834	629,926	_	_	148,329,422
Unrestricted	95,716,624	(49,823,543)	(1,944,155)	(271,320)	(57,881)	(224,874)	(79,682)	(78,740)	(135,836)	(145,307)	63,682	(48,547,979)	(5,529,011)
Total net position	95,716,624	88,728,097	1,960,238	(138,257)	2,253,332	587,036	321,558	500,463	870,998	484,619	63,682	(48,547,979)	142,800,411
									4 000 555				A 000 457 0 :-
TOTAL LIABILITIES AND NET POSITION	\$ 100,601,668	\$ 164,953,944	\$ 4,811,505	\$ 178,191	\$ 2,456,196	\$ 940,611	\$ 405,964	\$ 600,360	\$ 1,208,998	\$ 638,992	\$ 1,368,033	\$ (49,707,116)	\$ 228,457,346

ROCHESTER-GENESEE REGIONAL TRANSPORTATION AUTHORITY (A Component Unit of the State of New York)

COMBINING SCHEDULE OF REVENUE, EXPENSES AND CHANGES IN NET POSITION FOR THE YEAR ENDED MARCH 31, 2016

	RGRTA	<u>RTS</u>	Access	Genesee	<u>Livingston</u>	<u>Ontario</u>	<u>Orleans</u>	<u>Seneca</u>	Wayne	Wyoming	GTCS	Eliminations	Total
OPERATING REVENUE:													
Customer fares	\$ -	\$ 10,664,199	\$ 352,249	\$ 29,556	\$ 23,961	\$ 273,467	\$ 45,655	\$ 57,986	\$ 64,739	\$ 44,158	\$ -	\$ -	\$ 11,555,970
Special transit fares		13,065,352		224,837	715,719	264,070	5,420	144,311	1,904,673	70,408			16,394,790
Reimbursement and recovery	370	780,373	21,621	19,812	1,623	13,261	36	296	132	124			837,648
Other	1,454,360	2,897,022	10,466	28,948	32,093	37,867	25		660		12,609	(3,856,908)	617,142
Total operating revenue	1,454,730	27,406,946	384,336	303,153	773,396	588,665	51,136	202,593	1,970,204	114,690	12,609	(3,856,908)	29,405,550
OPERATING EXPENSES AND DEPRECIATION:													
Operating expenses -													
Salaries and wages	1,580,769 610,566	35,919,586 23,757,755	3,968,168 1,788,798	395,581 185,216	680,920 263,124	1,635,656	261,532 55,031	345,119 102,775	1,191,222 307,002	417,701 120,174	470,216 221,074		46,866,470
Employee benefits Inter-entity cost allocations	712,875	1,019,243	574,064	216,815	220,406	613,633 194,438	227,307	229,624	189,357	248,543	24,236	(3,856,908)	28,025,148
Materials and supplies	- 12,010	7,422,414	630,888	47,139	159,952	492,953	47,276	52,351	276,786	88,762	2,937	(0,000,000)	9,221,458
Services	95,343	4,957,848	197,593	59,503	173,713	116,424	37,196	113,933	175,757	82,632	1,071,861		7,081,803
Utilities	-	679,279	45,618	2,625	23,873	21,602	5,569	5,866	2,688	3,578	4,137	-	794,835
Litigated and unlitigated claims	1,194	4,706,418	590,698	2,354	21,005	48,728	3,906	5,258	28,515	8,243		-	5,416,319
Other	359,526	996,581	59,765	22,920	23,972	155,534	21,958	19,995	21,818	48,799	59,826	<u>-</u>	1,790,694
Total operating expenses	3,360,273	79,459,124	7,855,592	932,153	1,566,965	3,278,968	659,775	874,921	2,193,145	1,018,432	1,854,287	(3,856,908)	99,196,727
Depreciation -													
Locally funded	-	1,566,746	74,525	13,073	34,264	19,715	-	8,467	28,250	13,128		-	1,758,168
Grant funded		13,746,663	667,425	62,021	363,608	224,568		13,770	376,924	148,378	430		15,603,787
Total depreciation		15,313,409	741,950	75,094	397,872	244,283		22,237	405,174	161,506	430		17,361,955
Total operating expenses and depreciation	3,360,273	94,772,533	8,597,542	1,007,247	1,964,837	3,523,251	659,775	897,158	2,598,319	1,179,938	1,854,717	(3,856,908)	116,558,682
LOSS FROM OPERATIONS	(1,905,543)	(67,365,587)	(8,213,206)	(704,094)	(1,191,441)	(2,934,586)	(608,639)	(694,565)	(628,115)	(1,065,248)	(1,842,108)	-	(87,153,132)
NONOPERATING INCOME (EXPENSE):													
Investment income, net	272,151	-	-	-	-	-	4	-	-	-		-	272,155
Mortgage recording tax	-	6,095,865	-	278,069	387,365	1,196,694	127,647	200,590	583,446	170,417	-	-	9,040,093
Subrecipient grant revenue	632,632	-	-	-	-	-	-	-	-	-	-	-	632,632
Subrecipient grant expense	(632,632)	-	-	-	-	-	-	-	-	-	-		(632,632)
Change in soil remediation liability Realized loss on fuel swap, net		71 (1,602,934)	20,000		-		-	-					20,071 (1,602,934)
Gain (loss) on disposal of capital assets, net		44,834	1,350	-	2,129	1,293	324	-	3,227	2,348	-		55,505
Authority subsidies	(8,307,125)	2,931,027	5,326,556	160,608	255,262	(1,055,420)	359,371	365,765	(639,612)	603,568			-
Write-off of inter-entity accounts	15,453,931	(13,864,894)	(1,208,493)	27,521	(46,633)	(96,825)	(12,194)	(31,363)	(218,415)	(2,635)			
Total nonoperating income (expense)	7,418,957	(6,396,031)	4,139,413	466,198	598,123	45,742	475,152	534,992	(271,354)	773,698			7,784,890
													-
EXTERNAL OPERATING ASSISTANCE SUBSIDIES:													
Federal State	224,120	6,407,125 34,329,422	110,762 1,903,169	94,000 56,227	107,000 40,893	352,000 1,976,100	61,000 30,190	55,000 34,419	221,000 44,815	96,000 24,600	1,835,463	-	9,563,470 38,439,835
Local governments		3,524,414	1,903,109	53,169	35,186	239,351	30,193	25,021	38,313	19,938			3,965,495
							· · · · · · · · · · · · · · · · · · ·						
Total external operating assistance subsidies	224,120	44,260,961	2,013,931	203,396	183,079	2,567,451	121,293	114,440	304,128	140,538	1,835,463		51,968,800
CHANGE IN NET POSITION BEFORE CAPITAL CONTRIBUTIONS	5,737,534	(29,500,657)	(2,059,862)	(34,500)	(410,239)	(321,393)	(12,194)	(45,133)	(595,341)	(151,012)	(6,645)		(27,399,442)
CAPITAL CONTRIBUTIONS:													
Federal		6,978,370	1,163,319	4,939	12,677	398,229	211,520	439,955	2,851	222,661			9,434,521
State	-	3,282,609	145,415	617	1,585	49,779	26,440	54,994	356	27,833	-	-	3,589,628
Authority		1,059,137	145,415	617	6,189	49,779	27,116	58,145	356	30,283		(1,377,037)	
Total capital contributions		11,320,116	1,454,149	6,173	20,451	497,787	265,076	553,094	3,563	280,777		(1,377,037)	13,024,149
CHANGE IN NET POSITION	5,737,534	(18,180,541)	(605,713)	(28,327)	(389,788)	176,394	252,882	507,961	(591,778)	129,765	(6,645)	(1,377,037)	(14,375,293)
NET POSITION - beginning of year	89,920,476	107,060,480	2,645,935	(109,930)	2,643,120	410,642	68,676	(7,498)	1,462,776	354,854	101,514	(47,170,942)	157,380,103
Restatement of beginning net position	58,614	(151,842)	(79,984)					-			(31,187)		(204,399)
NET POSITION - end of year	\$ 95,716,624	\$ 88,728,097	\$ 1,960,238	\$ (138,257)	\$ 2,253,332	\$ 587,036	\$ 321,558	\$ 500,463	\$ 870,998	\$ 484,619	\$ 63,682	\$ (48,547,979)	\$ 142,800,411



myRTS.com